

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079298-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON

8. Well Name and No.

RINCON UNIT NO 167M

9. API Well No.

30-039-25062

10. Field and Pool, or Exploratory Area

Basin DAKOTA-BLANCO MV

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Union Oil Company of California requests an extension of the subject APD. The tentative spud date has been postponed until June 1992 due to weather constraints.

In addition, we propose to change the casing program to the attached:

THIS APPROVAL EXPIRES **OCT 12 1992**

**RECEIVED**

**APR 27 1992**

**OIL CON. DIV.**

**DIST. 3**

14. I hereby certify that the foregoing is true and correct

Signed W. L. IRWIN

Title DISTRICT PETROLEUM ENGINEER

Date 03/16/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

**APPROVED**

**APR 23 1992**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

AMC-00

**AREA MANAGER**

## Surface Casing

Drill 12 1/4" hole and set 9 5/8", 36#, J-55 casing at 350'. Run a guide shoe and insert float collar, and centralize the shoe joint.

Cement with  $\pm$  225 sx of Class B containing 2%  $\text{CaCl}_2$  and 1/4#/sk cello flakes (15.7 ppg, 1.17 cf/sk). Pump 100% excess to circulate to surface. WOC 12 hours. Pressure test casing to 1000 psi before drilling out.

## Production Casing

Drill 8 3/4" hole and set 7", 23#, N-80 casing at 7870'. Run a guide shoe, insert float collar, and DV tool at  $\pm$  4900'. Centralize shoe joint and next 5 joints. Centralize above and below DV tool, oil and gas zones as needed, and across Ojo Alamo.

Cement first stage with  $\pm$  350 sx of 50/50 POZ mix containing gel, fluid loss control, dispersant, free water control agent, and cello flakes (13 ppg, 1.27 cf/sk). Tail in with  $\pm$  100 sx of Class B with fluid loss control (15.7 ppg, 1.17 cf/sk).

Cement second stage with  $\pm$  275 sx of Class B containing 3% Sodium Metasilicate (11.4 ppg, 2.81 cf/sk). Tail in with  $\pm$  75 sx of Class B (15.7 ppg, 1.17 cf/sk).

Actual volumes pumped will be calculated from caliper logs using 25% excess volume. If cement does not circulate to surface, a temperature log will be run after 8 hours. Pressure test 7" casing to 1500 psi prior to completion.