

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF 079366</b>
2. Name of Operator <b>Union Oil Company of California</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P. O. Box 671 - Midland, TX 79702 (915) 682-9731</b>	7. If Unit or CA, Agreement Designation <b>Rincon Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1740' FNL &amp; 1500' FWL Sec. 20, T27N, R6W</b>	8. Well Name and No. <b>Rincon Unit #175M</b>
	9. API Well No.
	10. Field and Pool, or Exploratory Area <b>Basin Dakota-Blanco MV</b>
	11. County or Parish, State <b>Rio Arriba, NM</b>

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drlg. progress</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/18 Drlg 2 hrs to 5747' - run survey. 7/19 Logging 15 1/2 hrs. Ran DIL-Neutron Density (comp) - Densilog-GR-Cal-Sp f/7624'-0', 4-arm CAL-GR f/7624-350'. 7/20-R&L 188 jts (5 1/2" 17# N-80 & K55 LIT&C new snls csg (7610.0') @ 7623' KB w/FS, FC, DV tool @ 5688', DV tool @ 4772'. Ont 1st stg w/80 bbls w/clayfix II wtr. Mix & prep (493) sxs 50:50:4, .8% Halad 322, 2#/sx megafiber, 13.5# slury @ 300psi-1.26 yield-tail w/150sx prem cnt, 18% Halad 322-15.8# slur, 1.15 yield- @ 750 psi-follow w/50 BW, 128 bbls hole mud. Bump plug w/1400 psi. Plug ch 5:00 PM 7/20/92. Circ DV tool @ 5688' 9 1/2 hrs. Ont 2nd stg 5688'-8 BW w/clayfix II ahead, 15 sxs 50:50:4, .8% Halad 322, 2#/sx megafiber-mix @ 4:00 PM 15.7# slur-1.15 yield-130 psi. Disp w/40 BW, 93 bbls hole mud @ 4:00 PM 130-1400 psi. Bump plug 2400 psi 4:00 AM 7/21/92. Open DV tool @ 4472'. 7/21-Circ f/DV tool @ 4472'. Ont 3rd stg w/810 sxs Howco Lite cnt w/.8% Halad 322, 4#/sx Gilsonite, 4#/sx Megfiber-tail w/75 sxs Prem cnt w/.8% Halad 322. Disp w/104 bbls wtr. FD @ 4:45 PM 7/21/92. Circ out 129 bbls good cnt to surf. NO-set slips-out off 5 1/2" csg clean bits - no rel @ 8:30 PM 7/21/92.

**RECEIVED**  
AUG 2 6 1992  
OIL CON. DIV.  
DIST. 3

**RECEIVED**  
BLM  
AUG - 7 PM 1:00  
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Drilling Clerk

(This space for Federal or State office use)

Date 8-3-92

**ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

**AUG 2 5 1992**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent documents or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side  
**NMOCD**