

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

4. ADDRESS OF OPERATOR

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1740' FNL & 1500' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
OIL CONJ. DIV.
OCT 08 1992

6. LEASE DESIGNATION AND SERIAL NO.

SF-079366

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

8. UNIT AGREEMENT NAME

RINCON UNIT

9. FARM OR LEASE NAME

RINCON UNIT #175M

10. WELL NO.

30-039-25100

11. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 20-T27N-R6W

13. COUNTY OR PARISH

RIO ARRIBA

14. STATE

NEW MEXICO

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to DIST. 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7/4/92

7/20/92

9/25/92

6488' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

7623'

7580'

2

0-7623'

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4762'-4846' UPPER BLANCO MESA VERDE

5004'-5410' LOWER BLANCO MESA VERDE

27. WAS DIRECTIONAL SURVEY MADE

NO

28. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, NEUTRON DENSITY, DENSILOG, GR, CAL, SP, 4 ARM CAL

29. WAS WELL CORED

NO

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	355'	12 1/4"	250 SX CL B (15 SX TO SURFACE)	
5 1/2"	17#	7623'	7 7/8"	1ST STG) 493SX 50:50:4 (T/W 150SX PREM CMT)	
				2ND STG) 15 SX 50:50:4	
				3RD STG) 810SX HOWCO LITE CMT (T/W 55SX PREM CMT)	

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7458'	5446'

32. PERFORATION RECORD (Interval, size and number)

4762'-92', 4814'-30', 4836'-46', 4 JSPF
224 HOLES. UPPER BLANCO MESA VERDE
5004'-18', 5058'-70', 5126'-40', 5280'-96'
5310'-54', 5362'-68', 5400'-10'.
2 JSPF 232 HOLES LOWER BLANCO MESA VERDE

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4762-4846' UPPER	60% QUALITY FOAM FRAC W/
5004-5410' LOWER	458,513# 20/40 BRADY SAND.

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
FLOWING							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/13/92	24	48/63"	→	2	628	7	314000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (°API)	
249	---	→				55°	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

LES GIMBEL

36. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records.

SIGNED Malina Villers TITLE FIELD CLERK DATE 10/1/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	2817	3046	COAL, GAS	OJO ALAMO	2182	2169
PICTURED CLIFFS	3046	3214	SS, GAS, 11-16% Ø	KIRTLAND	2482	2469
CHACRA SS	4040	4212	SS, GAS, 9-12% Ø	FRUITLAND	2817	2804
CLIFF HOUSE	4726	4860	SS, GAS, 9-13% Ø	PICTURED CLIFFS	3046	3033
MENEFE	4860	5304	COAL/SS, GAS	LEWIS	3214	3201
PT. LOOKOUT	5304	5701	SS, GAS, 6-12% Ø	CHACRA SS	4040	4027
TOCITO SS	6838	6868	SS, GAS, STLY-TT	CLIFF HOUSE	4726	4713
GRANEROS SS	7290	7352	SS, GAS 6-10% Ø	MENEFE	4860	4847
DAKOTA	7411	7550	SS, GAS, 3-11% Ø	PT. LOOKOUT	5304	5291
				MANCOS	5701	5688
				GALLUP	6284	6271
				TOCITO SS	6838	6825
				GREENHORN	7196	7183
				GRANEROS	7259	7246
				DAKOTA	7411	7398
				BURRO CANYON	7550	7537