

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Correction
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

American Hunter Exploration Ltd.

3. ADDRESS OF OPERATOR

410 17th Street, Suite 1220, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 442'FNL, 1177'FEL

At top prod. interval reported below 372'FNL, 2,032'FEL

At total depth (BHL) 620'FNL, 3277'FEL

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

701-90-0001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Jicarilla 2A

9. WELL NO.

#1 (API No. 30-039-25118)

10. FIELD AND POOL, OR WILDCAT

W. Puerto Chiquito Mancos

11. SEC., T., R., M., ON BLOCK AND SURVEY OR AREA

Sec. 2 T27N R1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

09/29/91

16. DATE T.D. REACHED

10/28/91

17. DATE COMPL. (Ready to prod.)

02/02/92 (new oil)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

7236'KB 7217'G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6632'MD 4854'TVD

21. PLUG, BACK T.D., MD & TVD

6632'MD 4854'TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mancos Niobrara "A" 5324'MD (4542'TVD) to 6632'MD (4854'TVD)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, LS Sonic-G.R. from KOP 3796' to surface

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4" K-55	40.5	250'	13 3/4"	Surface 350 Sacks	
7 5/8" L-80	26.4 & 29.7	4569'	9 7/8"	330', Temp. Log, 1011 Sacks	
				1242	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	4218'	6625'	Not Cemented		2 7/8"	5739'	N/A

31. PERFORATION RECORD (Interval, size and number)

Open hole completion with pre-perforated liner. Liner perforated from 4559' to 6625' MD (TD).

32. ACID, SHOT, FRACTURE, CEMENT, SOLUBLE, ETC.

DEPTH INTERVAL ()

JUN - 9 1992

OIL CON. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION

02/02/92

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

DIST. 3

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

02/03/92

HOURS TESTED

24

CHOKE SIZE

N/A

PROD'N. FOR TEST PERIOD

45

OIL—BSL.

140

GAS—MCF.

20

WATER—BSL.

3111

GAS-OIL RATIO

FLOW, TUBING PRESS.

N/A

CASINO PRESSURE

30 psi

CALCULATED 24-HOUR RATE

45

OIL—BSL.

140

GAS—MCF.

20

WATER—BSL.

36

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and vented.

TEST WITNESSED BY

Mr. Doyle Post

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James C. L. H.

TITLE

Senior Geologist

DATE 6/5/92

*(See Instructions and Spaces for Additional Data on Reverse Side)