

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator AMERICAN HUNTER EXPLORATION LTD.		Pool WEST PUERTO CHIQUITO MANCOS		County RIO ARRIBA								
Address 410 - 17th STREET: SUITE 1220; DENVER, COLORADO 80202		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Special <input type="checkbox"/>								
LEASE NAME JICARILLA	WELL NO. 3F-1	LOCATION U S T R	DATE OF TEST 04/16/92	STATUS P	CHOKE SIZE n/a	TBG. PRESS. 60psi	DAILY ALLOW. ABLE 8000bbls	LENGTH OF TEST HOURS 24	Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>			GAS - OIL RATIO CU FT/BBL 434.5
									WATER BBL'S	PROD. DURING TEST GRAV. OIL	OIL BBL'S GAS M.C.F.	
RECEIVED APR 27 1992 OIL CON. DIV. DIST. 3												

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301 Rule 1116 & appropriate pool rules)

I hereby certify that the above information is true and complete to the best of my knowledge and belief

Signature *D.L. Bowman*

D.L. Bowman Vice President

Printed name and title

April 24, 1992 (403) 260-1738

Date Telephone No.