

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

American Hurter Exploration, Ltd.

3. Address and Telephone No.

410 - 17th Street; Suite 1220; Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL and 1935' FWL (SENW) Section 3-T27N-R1W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla #3F-1

9. API Well No.

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Run Production Liner

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A production liner was run on referenced well on 1-2-92 as follows:
* 5-1/2", 15.5 #, K-55, Hydril 521 liner landed @ 7837' KB. Liner hung inside 7-5/8" casing @ 6582' KB w/Baker Model SLP-R 7-5/8" x 5-1/2" liner hanger set @ 47°. No cement.

LINER DETAIL: Guide Shoe (1.3'); 6 jts. 5-1/2" liner 3 perforated - 3 blank alternated (253.57')
2 jts. blank 5-1/2" liner (82.7'); 13 jts. 5-1/2" liner 7 perforated - 6 blank alternated (540.83')
4 jts. blank 5-1/2" liner (167.36'); 1 jt. perforated 5-1/2" liner (38.23'); 4 jts. blank 5-1/2" liner (168.02'); x-o 3-1/2" IF x 5-1/2" Hydril 521 (0.90'); 5-1/2" x 7-5/8" Baker Model SLP-R Liner hanger (3.04') 7-5/8" shoe @ 6729'. 147' overlap.

CONFIDENTIAL

ACCEPTED FOR RECORD

MAR 04 1992

FARMINGTON RESOURCE AREA

BY 2-9-92

FARMINGTON, N.M.

MAR-4 AM 10:22

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Agent

Date 3-3-92

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____

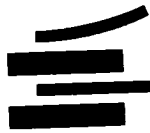
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOCD



LTR



Job separation sheet

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Wildcat

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Rio Arriba, New Mexico

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- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Csg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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Intermediate casing was run and cemented on referenced well on 12-23-91 as follows:

* 7-5/8" intermediate casing landed @ 6729' KB and cemented in two stages as follows:

STAGE 1 - 20 bbl CW 100 (Chem Wash) + 493 sx 35/65 Pozmix w/6% D20, 2% S1, 0.6% D112 followed by 293 sx Class 'G' cement w/0.5% D59, 0.4% D65, 0.2% D136, 0.25% D79. Displaced w/177 bbls crude, 133 bbls mud. Hydraulic stage collar opened w/2600 psi.

STAGE 2 - 20 bbl H₂O + 900 sxs 35/65 Pozmix w/6% D20, 2% S1, 0.25#/sk D29 followed by 127 sx Class 'G' Cement with 2% S1, 0.25%/sk D29. Displaced w/133 bbls crude. Hyd STG CLR CLSD w/1500 psi.

NOTE: Good returns on first stage, lost returns for 16 bbl on second stage then regained for rest job. Plug down @ 09:44, 12-23-91. Set slips w/full string wt. 180,000#.

CASING DETAIL: SHOE (1.59'); 1 jt. 7-5/8", 26.4#, K55, LTC (43.59'), Float collar 2.34' 72 jts. 7-5/8", 26.4#, K-55, LTC (3165.61'); 14 jts. 7-5/8", 29.7#, L-80, LTC (613.21') hydraulic stage collar (2.04'); 67 jts. 7-5/8", 29.7#, L-80, LTC (2905.65'). Total length: 6733.03' landed @ 6729.5 ft. KB.

CONFIDENTIAL

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

John Hall

Title Agent

MAR 11 1992

Date 3-3-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

Date

BY

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8. Well Name and No.

Jicari-1a #3F-1

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Wildcat W. p. Chiz. Mares

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Rio Arriba, New Mexico

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Notice of Spud

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Referenced well was spud @ 20:00 hours on 11-28-91. A 14-3/4" surface hole was drilled to 375'. Surface casing (10-3/4", 40.5#, J-55, STC) was set @ 375' KB and cemented to surface with 365 sx Class 'G' with 2% S-1. Circulated ± 20 bbl cement to surface. WOC for 4 hours. Nipple up and pressure tested BOP.

CONFIDENTIAL

RECEIVED
MAR 9 1992
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
MAR 10 1992
FARMINGTON RESOURCE AREA
BY 623

RECEIVED
BLM
92 MAR -4 AM 10:22
019 FARMINGTON, N.M.

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Signed

[Signature]

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