

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

Expires: December 31, 1991

5. IN CASE DESIGNATION AND SERIAL NO.
SF-079363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 U #427

9. API WELL NO.
30-039-25158

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 13, T-27-N, R-6-W

NMPM

12. COUNTY OR
PARISH

Rio Arriba NM

19. ELEV. CASINGHEAD

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1270' FNL, 1140' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-03-92

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

11-04-92

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

6457' GL

20. TOTAL DEPTH, MD & TVD

3263'

21. PLUG BACK T.D., MD & TVD

22. PLUG BACK T.D., MD & TVD

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (3023-3202')

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25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, GR, DINL, ML

OIL CON. DIV

DIST. 3

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	228'	12 1/4"	280 cf	
4 1/2"	10.5#	3250'	7 7/8"	1554 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3217'	

31. PERFORATION RECORD (Interval, size and number)

3023-29', 3072-79', 3116-27',
3129-35', 3138-53', 3159-69',
3181-3202'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3023-3202'	203,035# 20/40 sand
	26,247 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION: shut in, waiting on pipeline connection; capable of commercial hydrocarbon prod.

DATE OF TEST: HOURS TESTED: CHOKER SIZE: PROD'N. FOR TEST PERIOD: OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO: 940 mcf pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.): SI 372 SI 538

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 3185' 576

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Representative

DATE 3-4-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

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SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2604'	2682'	White, cr-gr ss.			
Kirtland	2682'	2943'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2943'	3207'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2604' 2682' 2943'	
Pictured Cliffs	3207'	3263'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3207'	

APPROVED FOR RELEASE

NOV 1964