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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

30-039-25/59 SSFED-4 ANDS: 40

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1 -		The second winder
lā.	TYPE OF WORK DRILL	5. LEASE NUMBER SF-079365
lb.	TYPE OF WELL	6. IF INDIAN, ALL. OR TRIBE NAME
	GAS	
2.	OPERATOR	7. UNIT AGREEMENT NAME
	MERIDIAN OIL INC. 14538	SAN JUAN 28-6 UNIT
3.	ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289	8. FARM OR LEASE NAME SAN JUAN 28-6 UNIT 7462
	FARMINGTON, NM 87499	9. WELL NO.
		428
4.	LOCATION OF WELL	10. FIELD, POOL, OR WILDCAT
	1870'FNL 1775'FEL	BASIN 7/629 FRUITLAND COAL
		SEC. 14 T27N R06W NMPM
14.	DISTANCE IN MILES FROM NEAREST TOWN	
	10 MILES SO GOBERNADOR	RIO ARRIBA NM
15.		S IN LEASE 17. ACRES ASSIGNED TO WELL
	PROPOSED LOCATION 1775' TO NEAREST PROPERTY	320.00
	OR LEASE LINE.	
18.	DISTANCE FROM 19. PROP	OSED DEPTH 20. ROTARY OR CABLE TOOLS
	PROPOSED LOCATION	3287' ROTARY
	TO NEAREST WELL DR. 300' COMPL., OR APPLIED	DRILLING WELFTROMS AUTHORIZED ARE
	FOR ON THIS LEASE.	SUBJECT TO COMPENSAGE WITH ATTACHED TO GIVE A TO GENERAL REQUIREMENTS".
21.	ELEVATIONS (DF, FT, GR, ETC.)	22. APPROX. DATE WORK WILL START
	6491'GL	DECEIVE CO
23.	PROPOSED CASING AND	
	*SEE OPERATIONS F	
	-tou M	OIL CON. DIV.
24.	AUTHORIZED BY: Malnest	1/30/9. DIST. 3
	REG. DRILLING ENGR.	/ DATE
PERM	IT NO APPROVA	AL DATEAPPROVED
APPROVED BY TITLE		AO AMENDED
NOTE	: THIS FORMAT IS ISSUED IN LIEU OF U	IS BLM FORM 3160-3. AREA MANAGER
ARCH	REPORT SUBMITTED 11/04/91	NMOCD
	ok o	1414100D

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 comes

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

RECEIVED BLM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

92 FEB -4 AM 10: 40

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Breeos Rd., Aziac, NM 87410

<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

. /, /		i Les				Well No.	
Meridian	Oil Inc.			n 28-6 Un	it	428	
Letter Section	Townsiep	Ras	*		Cou	•	
G 1		h	6 Wes	t	NMPM	Rio Arriba	
ni Footage Location of V					_		
1870 feet fro	m to North	line and		1775	feet from the E	ast line Dedicated Act	
and level Elev.	Producing Formation	Poc	~			320	
6491'	Fruitland Coal		Basin			1 320	Acres
1. Outline the acre	age dedicated to the subject well	ph corouse beauty o	L Discharte man	ET CE (ES PEE CONC.	•		
2. If more than on	s lease is dedicated to the well, or	stine each and idea	cify the owner	mbip thereof (both a	s to working max	erest and royalty).	
1 1/	s lease of different ownership is o	adiamed to the smi	l house the int	ener of all corners b	een consolidates	by communitization.	
	s jets of attends ownersp s on a-pooling, etc.?						
⊠ Y ≃	No if ass	ver is "yes" type of	consolidation		zation		
	ist the owners and tract description	ms which have actu	ally been com	opidated. (Use 1846	rae ada ci		
this form if neces	be assigned to the well until all i	Mareaus have been	onsolidated (1	y communitization,	unitization, force	ced-pooling, or otherwise)	
or testil a son-star	deed unit, eliminating such intere	E, has been approve	ed by the Divi	SICOL.			
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	1				I ' '	eridian Oil	Inc.
	-		0 7 196		Count	M1y (- 25 A	
	1		074	1775'		1-23-92	
	1			/ / /)	Date		
	1				<i>p</i>		
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Page 1

Date: Jan. 21, 1992

Well Name: San Juan 28-6 Unit No. 428

Section 14, T-27-N, R-6-W

Basin-Fruitland Coal

1870' FNL - 1775' FEL Rio Arriba New Mexico

Elevation 6491'

Formation Tops: Surface- San Jose

Ojo Alamo- 2617

Kirtland- 2697

Fruitland- 3035

Fruitland Coal Top- 3110 Fruitland Coal Base- 3241

Pictured Cliffs- 3243

Total Depth- 3287

Logging Program: Mud logs from 3035 to total depth.

Mud Program: Interval Type Weight Visc. F1. Loss 0 - 200 Spud 8.4 - 8.9 40-50 no control

200 - 3287 Non-dispersed 8.4 - 9.5 30-60 no control

Casing Program: Hole Size Depth Interval Csg. Size Weight Grade

12 1/4" 0 - 200 8 5/8" 24.0# K-40

7 7/8" 0 - 3287 4 1/2" 10.5# K-55 **Tubing Program:** 0 - 3287 2 3/8" 4.7# J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2617'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 3000 psi xmas tree assembly.

Cementing:

8 5/8" surface casing - cement with 211 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (250 cu ft. of slurry, 200% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

4 1/2" production casing - lead with 780 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 1500 cu.ft. of slurry, 100% excess to circulate to surface. If hole conditions permit, a 600 ft. spacer will be run ahead of the cement slurry to avoid mud contamination of the cement. WOC 12 hours. If cement does not circulate to surface, a temperature log will be run after 8 hours to determine TOC.