

November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1983

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DAY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PATCH BACK ☐ DIFF. REMED. ☐
3. NAME OF OPERATOR: UNION OIL COMPANY OF CALIFORNIA
4. ADDRESS OF OPERATOR: 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1,645' FSL & 1,775' FEL
At top prod. interval reported below SAME
At total depth SAME

6. LEASE DESIGNATION AND SERIAL NO.: SF-079366
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
8. UNIT AGREEMENT NAME: RINCON UNIT
9. FARM OR LEASE NAME: RINCON UNIT #171M
10. WELL NO.: 30-039-25180
11. FIELD AND POOL, OR WILDCAT: BLANCO MESA VERDE
12. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA: SEC. 21-T27N-R6W
13. COUNTY OR PARISH: RIO ARriba
14. STATE: NEW MEXICO

15. PERMIT NO.: DATE ISSUED:
16. DATE SPUDDED: 7/26/92
17. DATE T.D. REACHED: 8/4/92
18. DATE COMPL. (Ready to prod.): 9/14/92
19. ELEVATIONS (OF, RKB, ST, OR, ETC.): 6,528' GR
20. TOTAL DEPTH, MD & TVD: 7707'
21. PLUG, BACK T.D., MD & TVD: 7,661'
22. NO. MULTIPLE COMPL. HOW MANY: 2
23. INTERVALS DRILLED BY: 0-7707'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 4,826' - 4,940' BLANCO MESA VERDE
25. TYPE ELECTRIC AND OTHER LOGS RUN: DIL/4 ARM CALIPER/SDLT/DSNT/NGRT/CCL/GR/CBL
26. WAS DIRECTIONAL SURVEY MADE: NO
27. WAS WELL COILED: NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	368'	12 1/4"	SEE ATTACHED	250
5 1/2"	17#	7,706'	7 7/8"		1770
	UPPER DV @	3,372'			35 stages
	LOWER DV @	5,768'			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7,469'	4,981'

28. PERFORATION RECORD (Interval, size and number): 4,826-80', 4,890-4,916', 4,932-40'.
4 SPF 352 HOLES
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
30. DEPTH INTERVAL (MD): 4,826'-4,940'
31. AMOUNT AND KIND OF MATERIAL USED: 35# X LINKED GEL
W/ 244,900# 20/40
BRADY SAND.

32. PRODUCTION
DATE FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): WELL STATUS (Producing or shut-in):
33. FLOWING
DATE OF TEST: 10/28/92
HOURS TESTED: 24
CHOKE SIZE: 16/64"
PROD. FOR TEST PERIOD: OIL—BSL: -0- GAS—MCF: 141 WATER—BSL: -0-
FLOW, TUBING PRESS. 250 PSI CASING PRESSURE: CALCULATED 24-HOUR RATE: OIL—BSL: GAS—MCF: WATER—BSL: OIL GRAVITY-API (CORR.): 55°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): VENTED
35. TEST WITNESSED BY: LES GIMBEL
36. LIST OF ATTACHMENTS: CEMENTING RECORD

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: Maria B. B. TITLE: FIELD CLERK DATE: 11/10/92 RESOURCE AREA: FARMINGTON

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
NOV 19 1992
FARMINGTON

LEASE NO.: SF-079366
LEASE NAME & NO.: RINCON UNIT #171M
API NO: 30-039-21580
BASIN DAKOTA/BLANCO MESA VERDE
SEC.21-T27N-R6W
1,645' FSL & 1,775' FEL

CEMENTING REPORT

SURFACE" 250 sx CL "B"

CEMENTED IN 3 STAGES:

1ST STAGE	W/592 sx 50-50-4	
	T/W 150 sx PREMIUM CMT.	742
	(CIRC THROUGHOUT JOB)	
2ND STAGE	W/270 sx 50-50-4	
	T/W 75 sx PREMIUM CMT.	345
3RD STAGE	W/345 sx A-2	
	T/W 338 sx 50-50-4	683