

10-10000-1
(November 1983)
(formerly 9-338)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ REPER- EX ☐ PLUG BACK ☐ DIFF. REINFR. ☐ Other _____

2. NAME OF OPERATOR
UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR
3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,645' FSL & 1,775' FEL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. **OIL CON** DATE ISSUED **NOV 23 1992**
DIST.

5. LEASE DESIGNATION AND SERIAL NO.
SF-079366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
RINCON UNIT

8. FARM OR LEASE NAME
RINCON UNIT #171M

9. WELL NO.
30-039-25180

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 21-T27N-R6W

12. COUNTY OR PARISH
RIO ARriba

13. STATE
NEW MEXICO

15. DATE SPUNDED 7/16/92 16. DATE T.D. REACHED 8/4/92 17. DATE COMPL. (Ready to prod.) 9/14/92 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6,528' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7707' 21. PLUG, BACK T.D., MD & TVD 7,661' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-7707' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7,368' - 7,598' BASIN DAKOTA 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/4 ARM CALIPER/3DLT/DSNT/NGRT/CCL/GR/CBL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)					DISPATCHED NOV 15 PM 12:55 RECEIVED BLM
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8 5/8"	24#	368'	12 1/4"	SEE ATTACHED	
5 1/2"	17#	7,706'	7 7/8"		
	UPPER DV @	3,372'			
	LOWER DV @	5,768'			AMOUNT PULLED 64,981'

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7,469'
						PACKER SET (MD)
						64,981'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7,368-82', 7,392-7,400', 7,490-7,512, 7,528-44', 7,548-98'. 4 SPF 440 HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7,386'-7,598'	35# X-LINKED GEL W/ 245,600# 20/40 OTAWA SAND

33. PRODUCTION						
DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
			FLOWING			SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'M. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.
10/21/92	24	18/64"		1	300	3
FLOW, TUBING PRESS.			CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
290 PSI						
						OIL GRAVITY-API (CORR.)
						55°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY LES GINDEL ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS CEMENTING RECORD

36. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records
SIGNED Molina Villers TITLE FIELD CLERK DATE 11/10/92

*(See Instructions and Spaces for Additional Data on Reverse Side) **WMOCD** Smm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	2584	2927	COAL, GAS	OJO ALAMO	2247	2247
PICTURED CLIFFS	3126	3304	SS, GAS, PEROSITY	KIRTLAND	2584	2584
CHACRA SS	4102	4360	SS, GAS, TT, SLTY	FRUITLAND	2927	2927
CLIFF HOUSE	4794	4933	SS, GAS, 14% PEROSITY	PICTURED CLIFFS	3126	3126
MENEFEE	4933	5358	COAL/SS, GAS	LEWIS	3304	3304
PT. LOOKOUT	5358	5784	SS, GAS, SLTY	CHACRA SS	4102	4102
TOCITO SS	6910	6938	SS, GAS, TT, SLTY	CLIFF HOUSE	4794	4794
GRANEROS SS	7340	7472	SS, GAS, 8-10% PEROSITY	MENEFEE	4933	4933
DAKOTA	7489	7651	SS, GAS, 4-12% PEROSITY	PT. LOOKOUT	5358	5358
				MANCOS	5784	5784
				GALLUP	6360	6360
				TOCITO SS	6910	6910
				GREENHORN	7273	7273
				GRANEROS	7340	7340
				DAKOTA	7489	7489
				BURRO CANYON	7651	7651

LEASE NO.: SF-079366
LEASE NAME & NO.: RINCON UNIT #171M
API NO: 30-039-21580
BASIN DAKOTA/BLANCO MESA VERDE
SEC.21--T27N-R6W
1,645' FSL & 1,775' FEL

CEMENTING REPORT

SURFACE" 250 sx CL "B"

CEMENTED IN 3 STAGES:

1ST STAGE W/592 sx 50-50-4
T/W 150 sx PREMIUM CMT.
(CIRC THROUGHOUT JOB)

2ND STAGE W/270 sx 50-50-4
T/W 75 sx PREMIUM CMT.

3RD STAGE W/345 sx A-2
T/W 338 sx 50-50-4