

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Spirit Energy 76 / A Business Unit of Unocal

3. Address and Telephone No.

P.O. Box 3100, Midland, TX 79702 (915) 685-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1645' FSL, 1775' FEL Sec. 21-T27N-R6W

5. Lease Designation and Serial No.

SF 079366

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C.A. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #171M

9. API Well No.

30-039-25180

10. Field and Pool, or Exploratory Area

Basin Dakota / Blanco Mesaverde

11. County or Parish, State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Final completion status

- ☐ Change of Plans
☐ New Completion
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Make Representative of multiple completions on Well Completion/Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached drilling report for final completion work done to commingle the above well.

RECEIVED
BLM
97 NOV -7 PM 1:52
070 FARMINGTON, NM

RECEIVED
NOV 18 1997
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Petroleum Engineer

Date 11-5-97

(This space for Federal or State official use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

NOV 13 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

DHC-1101 (E)

NMOCD

UNION OIL COMPANY OF CALIFORNIA

DAILY RECORD

PAGE 1

LEASE: NO. 171-M

FIELD: RINCON UNIT

INSTALL COIL TBG INSIDE 2-7/8" TBG

12/10/93 TD 7,706', 7,659', PREP TO LAND X-MAS TREE & N/U WELLHEAD
REMARKS: MIRU. BLED PRESS DOWN ON TBG & ANNULUS. KILLED TBG & ANNULUS.
N/D X-MAS TREE. N/U BOP. UNSEATED TBG HGR & PKR. POOH W/159 JTS OF
2-3/8" TBG. L/D PKR, "ON/OFF" TOOL, TBG SUB & SLIDING SLEEVE. PU REDRESSED
GUIBERSON "UNI-VI" PKR W/"ON/OFF" TOOL & PERFORATED TBG SUB. TIH & SET PKR
W/14M# COMPRESSION @ 4,946'. LANDED TBG IN WELLHEAD. SWI & SDFN.

12/11/93 TD 7,706', 7,659', PREP TO RUN COIL TBG
REMARKS: KILLED WELL W/6 BBLs KCL WTR. N/D BOP & N/U TREE. RDMO RIG.
STRIPPED WING VALVE OFF TREE & INSTALLED COILED TBG HEAD. LEFT WELL FLOWING
OVERNIGHT.

12/12/93 TD 7,706', 7,659'
REMARKS: FLARED WELL WHILE WAITING ON COILED TBG UNIT.

12/13/93 TD 7,706', 7,659'
REMARKS: MIRU CTU. WHILE STABBING CT THRU PULLING UNIT, TBG BENT ON COIL
REEL & CRIMPED. PREP TO CHANGE OUT TBG REEL. SDFN.

12/14/93 TD 7,706', 7,659', PREP TO REPAIR CT
REMARKS: CHANGED OUT CT REEL. R/U & STAB COIL TBG THRU INJECTOR HEAD. SET
INJECTOR HEAD UP STRAIGHT & TBG BENT BEHIND BLAST JOINT WELD.

12/15/93 TD 7,706', 7,659'
REMARKS: WAITING ON CT WELDER FROM OKLAHOMA TO WELD TBG.

12/16/93 TD 7,706', 7,659'
REMARKS: CUT COLLAPSED AREA OUT OF CT & RE-WELDED BLAST JT ONTO TBG. RE-
DRESSED & INSTALLED SEAL ASSY ON END OF TBG. R/U INJ HEAD OVER WELLHEAD.
INSTALLED PACK-OFF IN CT HANGER. RAN 1-1/2" CT IN HOLE TO "F" NIPPLE @
4,944'. SET SLIPS ON CT. INSTALLED TOP OF WELLHEAD. SDFN.

12/17/93 TD 7,706', 7,659', PREP TO PUMP OUT BLANKING PLUG
REMARKS: W/O N₂ UNIT.

12/18/93 TD 7,706', 7,659'
REMARKS: MIRU N₂ UNIT. PUMPED 15,000 SCF N₂ DOWN 1-1/2" CT & PUMPED OUT
BLANKING PLUG @ 520 PSI. SWI. R/D N₂ UNIT. TURNED WELL OVER TO PRODUCTION.

*** TEMP OFF REPORT ***

COSTS: INTANG: \$ 2,850

ACCUM.: \$ 661,481