

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ XX DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒ XX

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
3300 N. Butler Ste 200
Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
At proposed prod. zone 1800 FNL & 1700 FWL
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
24 miles SE of Blanco, NM

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1700

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2100

21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.
6674' Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12.25"	9.625"	36#	350
8.75"	7.00"	23#	7785
Stage tool @ 4500' +- ClB. 2nd stage 500 sxs(935cuft) extended Cl B. tail w/ 150 sxs(177cuft) Cl. B w/2% CaCl2			

5. LEASE DESIGNATION AND SERIAL NO.
SF-079367A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Rincon Unit

8. FARM OR LEASE NAME
Rincon Unit

9. WELL NO.
125 M

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
F Sec. 26-T27N-R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

17. NO. OF ACRES ASSIGNED TO THIS WELL
W/2 320/320

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
04/15/92

QUANTITY OF CEMENT
200sxs CL B (236 cuft)
350sxs (655 cuft) extended
Cl. B. tail w/ 150 sxs(177cuft)

Union Oil Company of California wishes to advise that we intend to drill a 12.25" hole to 350' with mud. Run 9.625" casing to 350' and cement to surface with 200 sxs Cl B cement. Nipple up and test BOP. Drill 8.75" hole to 7785' with mud. Log well. Run 7" production casing to 7785'. Cement with 350 sxs extended Cl. B. tailed with 150 sxs Cl. B. Second stage 500 sxs extended Cl. B. tailed by 150 sxs Cl.B. with 2% CaCl2. Perforate pay section in the Mesaverde and Dakota Sands. Stimulate as required

RECEIVED

JUN 12 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and intended and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jim Benson TITLE Dist. Drlg. Supt. DATE 3/26/92

(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE JUN 11 1992

CONDITIONS OF APPROVAL, IF ANY:

NMCOO

*See Instructions On Reverse Side

AREA MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 12 1992

OIL CON. DIV.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION

All Distances must be from the outer boundaries of the section

Operator UNOCAL		Lease RINCON Unit		Well No. 125M
Unit Letter F	Section 26	Township 27N	Range 6W	County Rio Arriba
Actual Footage Location of Well: 1800 feet from the North line and 1700 feet from the West line				
Ground level Elev. 6674	Producing Formation Mesaverde/Dakota		Pool Blanco/Basin	Dedicated Acreage: W/2 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Robert C. Frank
Printed Name
Robert C. Frank
Position
Agent
Company
Union Oil Company of California
Date
March 23, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 2, 1992
Signature
MAGUI B. TUDOR
Professional Surveyor
Certificate No. 9672

Exhibit 1



