

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PUMP BACK ☐ DIFF. CEMENT ☐ Other _____

3. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

4. ADDRESS OF OPERATOR

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800' FNL & 1700' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARIISH

13. STATE

RIO ARriba NM

15. DATE SPUDDED
8/29/92

16. DATE T.D. REACHED
9/13/92

17. DATE COMPL. (Ready to prod.)
10/9/92

18. ELEVATIONS (DP, RKB, ST, GR, ETC.)*
6674' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7877'

21. PLUG, BACK T.D., MD & TVD
7810'

22. IF MULTIPLE COMPL.
HOW MANY* 2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-7877'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7520' - 7784' BASIN DAKOTA

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DNL/DENS/R-ARM CALIPER/CBL-VDL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	366'	12 1/4"
5 1/2"	17#	7857'	7 7/8"
	UPPER DV @	3624'	
	LOWER DV @	6038'	

29. CEMENTING RECORD

SEE ATTACHED

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7788'	7609'

32. PERFORATION RECORD (Interval, size and number)

7520-32', 7544-54', 7606-16', 7642-68',
7694-7708', 7714-26', 7750-84'.
4 SPF, 472 HOLES

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7520-7784'	2,265 BBLs 35# X-LINED GEL W/ 295,600 LBS 20/40 BRADY SAND

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL	GAS—MCF.	WATER—BBL	GAS-OIL RATIO
12/18/92	24	15/64"	→	0	278	15	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF.	WATER—BBL	OIL GRAVITY-API (CORR.)	
270 PSI	---	→				55°	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

LES GIMBEL

36. LIST OF ATTACHMENTS

CEMENTING RECORD

37. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records.

SIGNED

James P. Rata

TITLE

Drilling Clerk

DATE

1/8/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	3106	3294	COAL, GAS	OJO ALAMO	2464	2464
PICTURED CLIFFS	3294	3474	SS, GAS, 12-18% 0	KIRTLAND	2802	2802
CHACRA SS	4271	4486	SS, GAS, 12-15% 0	FRUITLAND	3106	3106
CLIFF HOUSE	4991	5109	SS, GAS, 8-13% 0	PICTURED CLIFFS	3294	3294
MENEFEE	5109	5512	SS/COAL, GAS	LEWIS	3474	3474
PT. LOOKOUT	5512	5915	SS, GAS, 10-12% 0	CHACRA SS	4271	4271
TOCITO SS	7050	7072	SS, GAS/OIL, 6-8% 0	CLIFF HOUSE	4991	4991
GRANEROS SS	7520	7614	SS, GAS, 8-12% 0	MENEFEE	5109	5109
DAKOTA	7642	7786	SS, GAS/OIL, 3-12% 0	PT. LOOKOUT	5512	5512
				MANCOS	5915	5915
				GALLUP	6476	6476
				TOCITO SS	7050	7050
				GREENHORN	7421	7421
				GRANEROS	7488	7488
				DAKOTA	7642	7642
				BURRO CANYON	7786	7786

RINCON UNIT #125-M
SF-079367 A
SEC. 26-T27N-R6W
BASIN DAKOTA/BLANCO MESA VERDE
1800' FNL & 1700' FWL

CEMENTING RECORD

SURFACE: 250 sx CL "B"
(GOOD CIRC THROUGHOUT JOB - CIRC 75 sx TO
PIT)

CEMENTED IN 3 STAGES

1ST STAGE: 180 sx 50-50-4 CMT
T/W 150 sx CL "B"
(GOOD CIRC THROUGHOUT JOB)

CIRC 150 SX 50-50-4 CMT AROUND SHOE

2ND STAGE: 175 sx 50-50-4 CMT
T/W 125 sx CL "B"
(GOOD CIRC THROUGHOUT JOB)

3RD STAGE: 250 sx CL "A-2"
310 sx 50-50-4 CMT
T/W 85 sx CL "B"
(FULL CIRC THROUGHOUT JOB)

TOP OF CEMENT IN DAKOTA @ 7140'.
TOP OF CEMENT IN MESA VERDE @ 4330'.