

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Filing Instruction
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APPLICATION FOR MULTIPLE COMPLETION

UNION OIL CO. OF CALIFORNIA		3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401	
Operator		Address	
RINCON UNIT	129-M	P 29 T27N R6W	RIO ARRIBA
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	BLANCO MESA VERDE		BASIN DAKOTA
b. Top and Bottom of Pay Section (Perforations)	4942' - 5558'		7426' - 7654'
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	2 BOPD 147 MFCPD 8 BWPD	RECEIVED NOV 9 1992 OIL CON. DIV. DIST. 3	0 BOPD 290 MFCPD 8 BWPD

2. The following must be attached:
- Diagrammatic Sketch of the multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify that the rules and regulations of the Oil Conservation

Signature

Printed Name & Title Glen Papp - Production Engineer

Date 11/6/92 Telephone No. (505) 326-7600

OIL CONSERVATION DIVISION

Approved by: Original Signed by FRANK T. CHERRY

Title: SUPERVISOR DISTRICT # 3

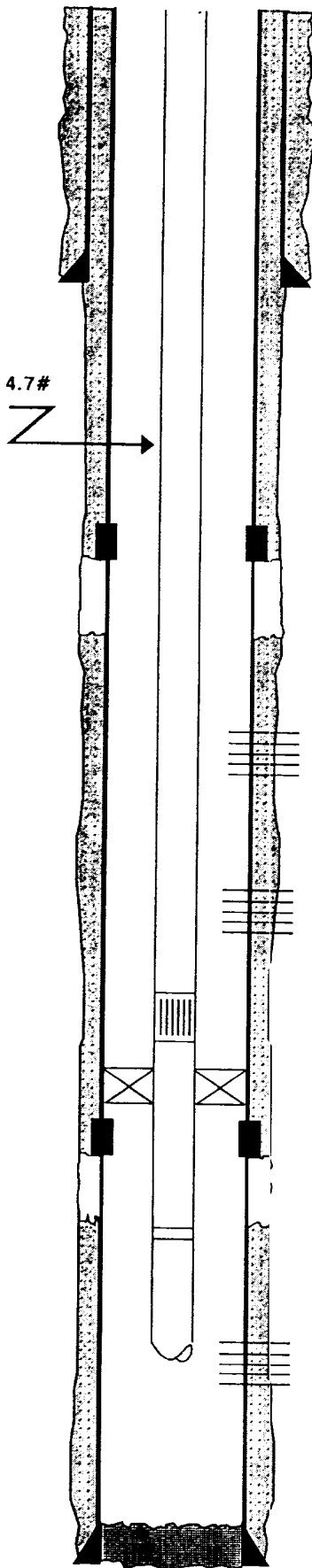
Date: NOV 09 1992

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval** -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval** -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying of District or Division Director approval** may be set for hearing as outlined in Rule 112-A-E.

RINCON UNIT NO. 129-M
 1035' FSL, 805' FEL, SEC 29 T27N R6W
 RIO ARriba COUNTY, NM



8-5/8" 24# J-55 @ 385'
 CMT'D W/ 240 SX - CIRC TO SURF

TUBING DETAIL

241 JTS + 1 SUB 2-3/8" 4.7#
 J-55 EUE TBG
 (FHD @ 7549')

DV TOOL @ 3453'

EST TOC @ 4050'

MESA VERDE (CLIFF HOUSE)
 4990-5002', 4942-60'

MESA VERDE (POINT LOOK-OUT)
 5550-58', 5444-78', 5258-84', 5174-82'

Sliding Sleeve
 @ 5595'

Guiberson Uni VI
 pkr @ 5603'

DV Tool @ 3453'

EST TOC @ 6950'

DAKOTA
 7612-54', 7556-80', 7426-60'

5-1/2" 17# RY-95, N-80, & K-55 @ 7754"
 CMT'D IN THREE STAGES: 1st stg: 319 sx (td-5727')
 2nd stg 394 sx (5725'-3453'), 3rd stg 750 sx (3453'-Surface)(

PBTD @ 7706"

TD @ 7754'

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