Unocal Oil & Gas Division Unocal Corporation 3300 North Butler Avenue Suite 200 Farmington, New Mexico 87401 Telephone (505) 326-7600 Fax: (505) 326-6145

## **UNOCAL®**

June 22, 1993

Farmington District

New Mexico Oil Conservation Division Attn: Mr. Frank Chavez 1000 Rio Brazos Road Aztec, New Mexico 87410 JUN2 8 1993
OIL CON. DIV.

Dear Mr. Chavez:

Please reference our request to downhole commingle production from the Blanco Mesaverde and Basin Dakota formations on the following well:

Rincon Unit No. 129M 1035' FSL, 805' FEL Section 29, T27N, R6W Rio Arriba County, New Mexico

As requested, a new allocation formula has been derived using the deliverability formula to bring the calculated flow rate of the Mesaverde formation to a common flowing tubing pressure with the Basin Dakota formation of 260 psig.

The deliverability calculations and a new allocation formula is attached for your review. If you have any questions, please contact Dana Delventhal at (505)326-7600.

Sincerely,

Union Oil Company of California dba UNOCAL

Glen O. Papp

Field Superintendent

Attachments

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## RINCON UNIT NO. 129M

## (BASED ON C-116 ADJUSTED TO COMMON FTP)

**REVISED ALLOCATION FORMULA** 

**GAS PRODUCTION:** 

Mesaverde Rate

105 MCFD

Dakota Rate

290 MCFD

Total Rate

395 MCFD

Therefore,

Mesaverde

27%

Dakota

73%

**OIL PRODUCTION:** 

Mesaverde Rate

2 BOPD

Dakota Rate

0 BOPD

Total Rate

2 BOPD

Therefore,

Mesaverde

100%

Dakota

0%