

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25183
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 290-2B
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. 130 E
9. Pool name or Wildcat BASIN DK/ S. BLANCO TOCITO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>J</u> : <u>2040</u> Feet From The <u>SOUTH</u> Line and <u>2060</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>27N</u> Range <u>6W</u> NMPM RIO ARRIBA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5627 GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER SPUD/SURF. CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21 MIRU ARAPAHOE DRLG RIG #11. SPUDDED WELL @ 4:00 PM 9/21/92. DRLD A 12-1/4" HOLE TO 460'. CIRC 1/4 HR. POOH. RAN & CMT'D 10 JTS. OF 8-5/8", 24#, ST&C, J-55 CSG @ 457' W/310 SX CL "B" + 2% CACL2 + 1/4 PPS FLOWSEAL @ 15.5 PPG (1.15 YLD). BUMPED PLUG W/600 PSI & FLOAT HELD. CIP @ 1:15 AM 9/22/92. WOC.

RECEIVED
SEP 24 1992
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Malia Villers TITLE FIELD CLERK DATE 9/23/92
TYPE OR PRINT NAME MALIA VILLERS TELEPHONE NO. 326-7600

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 24 1992
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25183	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E 290-2B	
7. Lease Name or Unit Agreement Name RINCON UNIT	
8. Well No. 130 E	
9. Pool Name or Wildcat BASIN DK/S. BLANCO TOCITO	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator UNION OIL COMPANY OF CALIFORNIA</p>	
<p>3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401</p>	
<p>4. Well Location Unit Letter <u>J</u> : <u>2040</u> Feet From The <u>South</u> Line and <u>2060</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>27N</u> Range <u>6W</u> NMPM RIO ARRIBA County</p>	
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5,627' GR</u></p>	

<p>11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>LOGGING & CASING</u> <input checked="" type="checkbox"/></p>

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10/4 DRLD TO 7,524'. TRIPPED FOR BIT W/NO DRAG OR FILL.
DRLD TO 7,615'.

10/5 DRLD TO 7,625'. CIRC 2 HRS. POOH. R/U EL. RAN DIL
F/7,625' TO SURFACE, DSN F/7,625' TO SURFACE, GR
F/7,625' TO SURFACE, SDL F/7,625' TO 465', & CALIPER
F/7,625' TO 465'. TIH. CIRC 2 HRS. STARTED POOH &
L/D DP.

10/6 FIN L/D DP & DC. R/U CSG CREW & CHANGED PIPE RAM IN
BOP. RAN 179 JTS & 1 PC OF 5 1/2", 17#, N-80 & K-55
NEW SLM CSG LANDED @ 7,622'. CIRC FOR 3 HRS. CMTD IN
3 STAGES. STAGE 1 W/20 BBLS WTR, 350 SX 50:50:4 + 2
LB/SK MAG FIBER + 6.25 LB/SK GILSONITE (1.62 YLD).
TAILED W/150 SX CL "G" + 0.8% HALAD 322 (1.62 YLD).
HAD CIRC THRU-OUT STAGE 1. DROPPED BOMB & OPENED "DV"

RECEIVED

OCT 09 1992

OIL CON. DIV
DIST. I

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Malia Villers TITLE FIELD CLERK DATE 10/8/92
TYPE OR PRINT NAME MALIA VILLERS TELEPHONE NO. 326-7600

(This space for State Use)

APPROVED BY Original Signed by CHARLES GUNLSON DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE OCT 09 1992
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5,627' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: LOGGING & CASING <input checked="" type="checkbox"/>	

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10/6 DROPPED BOMB & OPENED "DV" TOOL @ 5,580'. CIRC 5.5 (CONT.) HRS. STAGE 2; PUMPED 20 BBLS WTR, 350 SX 50:50:4 + 2 LB/SK MAG FIBER + 6.25 LB/SK GILSONITE (1.62 YLD). TAILED W/80 SX CL "G" + 0.8% HALAD 322 (1.15 YLD). HAD CIRC THRU-OUT STAGE 2. DROPPED BOMB & OPENED "DV" TOOL @ 3,522' & CIRC FOR 5 HRS.

10/7 CIRC @ "DV" TOOL @ 3,522' FOR 1 HR. PUMP STAGE 3 W/20 BBLS WTR, 330 SX 3% ECONOLITE YIELD 2.88 CU FT. WT 11.4 PPG. 545 SX 50:50:4 2# MAG FIBER 6.25# GILSONITE YIELD 1.62 CU FT, TAIL W/80 SX CLASS "G" 0.8% HALAD 322, YIELD 1.15 CU FT, WT 15.5 PPG. PUMP @ 7 BPM W/HIGH 850 PSI. HAD CIRC THRU-OUT STAGE 3. CIRC 145 SX CMT TO SURFACE. NIP DOWN BOP & SET SLIP IN 5 1/2" CSG, CUT OFF 5 1/2" CSG. RELEASED RIG @ 10:00 AM 10/7/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Malia Villers TITLE FIELD CLERK DATE 10/8/92

TYPE OR PRINT NAME MALIA VILLERS TELEPHONE NO. 326-7600

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #7 DATE OCT 09 1992

CONDITIONS OF APPROVAL, IF ANY: