

to: Proprietary
D: Office

Energy, Minerals and Natural Resources Dept.

R.V. 8

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO.	30-039-25183
3. Indicate Type of Lease	STATE ☒ FEE ☐
4. State Oil & Gas Lease No.	E 290-2B
7. Lease Name or Unit Agreement Name	
RINCON UNIT	
8. Well No.	130E
9. Pool name or Wildcat	BASIN DK/S. BLANCO TOCITO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
5,627' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator UNION OIL COMPANY OF CALIFORNIA
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401	4. Well Location Unit Letter <u>J</u> : <u>2,040</u> Feet From The <u>SOUTH</u> Line and <u>2,060</u> Feet From The <u>EAST</u> Line
5. Section 32	6. Township 27N
7. Range 6W	8. NMPM
9. RIO ARRIBA	10. County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>COMPLETION WORK</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/2

TIH W/TAPERED MILL (4.761" OD) TO CSG COLLAR @ 30'. DRESSED OUT COLLAR IN 1/2 HR & POOH TO INSPECT MILL. FULL OD SECTION HAD SOME MARKS & TAPERED SECTION WAS UNMARKED. TIH DRESSING OUT EACH CASING COLLAR TO 1,100'. TRIPPED TO INSPECT MILL. CONT TIH DRESSING OUT CSG COLLARS W/TAPERED MILL TO 1,900'. CONT TIH DRESSING OUT CSG COLLARS W/TAPERED MILL TO "DV" TOOL @ 3,523'. CIRC B/U & POOH. TIH W/4-3/4" BIT & BHA TO "DV" TOOL @ 3,523'. SDFN TO REPAIR HYDRAULIC HOSE. DRLD 40' OF CMT TO TOP OF WIPER PLUG. DRLD THRU WIPER PLUG & SOFT CMT TO "DV" TOOL. DRLD OUT "DV" TOOL @ 3,523'. CONT TIH & TAGGED CMT @ 5,465'. DRLD CMT TO TOP OF "DV" TOOL @ 5,581'. CIRC B/U.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Malia Bullers TITLE FIELD CLERK DATE 11/09/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 10 1992

CONDITIONS OF APPROVAL, IF ANY:

LEASE NAME: RINCON UNIT 130E
WELL API NUMBER: 30-039-25183
STATE O & G LEASE NUMBER: E 290-2B
BASIN DAKOTA/S. BLANCO TOCITO
UNIT J, SEC. 32, T27N-R6W
2,040 FSL & 2,060 FEL

- 11/6 R/U WL. RAN GR/CCL/CBL. TESTED CSG TO 3,000 PSI.
PERFED DAKOTA W/4" CSG GUNS, 4 SPF, F/7,540'-
7,356'. R/D WL. INSTALLED WELLHEAD ISOLATION
TOOL.
- 11/7 R/U FRAC EQPT. STARTED PUMPING W/35# GEL PAD.
BROKE FORMATION DOWN @ 2,900 PSI. FRAC,D DAKOTA
W/245,600 LBS 20/40 MESH BRADY SAND IN 1,939 BBLS
OF SLURRY. R/D WELLHEAD ISOLATION TOOL. F/U
ELECTRIC WL. SET CIBP @ 6,960'. HAD PARTIAL SET
& PLUG MOVED UP HOLE. SET ANOTHER CIBP @ 6,900'.
PERFED GALLUP W/4" CSG GUNS 2 SPF, F/6,846'-
6,728'.
- 11/8 R/D EL. R/U FRAC EQPT. FRAC'D GALLUP W/1,910
BBLS 30# X-LINKED GEL W/257,100# 20/40 BRADY SAND.
F/D FRAC EQPT.