

Submit to Appropriate
Office:
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 10887
Santa Fe, New Mexico 87614-2087

RECEIVED
JAN 13 1993

WELL API NO. 30-039-25183
5. Indicate type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E 290-2B
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. 130E
9. Pool name or Wildcat S. BLANCO TOCITO GALLUP

WELL COMPLETION OR RECOMPLETION REPORT
OIL CON. DIV
DIST. 3

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401
4. Well Location Unit Letter J : 2040' Feet From The SOUTH Line and 2060 Feet from the EAST Line Section 32 Township 27N Range 6W NMPM RIO ARRIBA County

10. Date Spudded 9-21-92	11. Date T.D. Reached 10-5-92	12. Date Compl (Ready to Prod.) 10-8-92	13. Elevations (DF & RKB, RT, GR, etc.) 6627' GR	14. Elev. Casinghead
15. Total Depth 7625'	16. Plug Back T.D. 7576'	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By 0-7625	19. Producing Interval(s) of this completion - Top, Bottom, Name 6526-6880' SOUTH BLANCO TOCITO GALLUP
21. Type Electric and other Log Run DIL/DSN/GR/SDL/4 ARM CALIBER				20. Was Directional Survey Made NO
22. Was Well Cored NO				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	457'	12-1/4"	SEE ATTACHED	
5-1/2"	17#	7622'	7-7/8"		
	UPPER DV @	5580'			
	LOWER DV @	3522'			

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6668'	
26. Perforation record (interval, size, and number) 6526-70, 6654-90, 6694-6708, 6708-28, 6748-84, 6846-80 2 SPF & 368 SHOTS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6526-6880' AMOUNT AND KIND MATERIAL USED 1910 BBLs 30# X-LINKED GEL W/ 257,000# 20/40 BRADY SAND			

PRODUCTION							
Date First Production 11/21/92		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 12/4/92	Hours Tested 24	Choke Size 48/64"	Prod's For Test Period Oil - Bbl. 108	Gas - MCF 584	Water - Bbl. 8	Gas - Oil Ratio 540741	
Flow Tubing Press. 90	Casing Pressure --	Calculated 24-Hour Rate Hour Rate	Oil - Bbl. SAME	Gas - MCF SAME	Water - Bbl. SAME	Oil Gravity - API (Corr.) 55°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By LES GIMBLE	

30. List Attachments CEMENTING RECORD	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature JANEEN PRATOR	Printed Name JANEEN PRATOR
Title Drilling Clerk	Date 11/2/92

RINCON UNIT 130E

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
FRUITLAND	2893	3085	COAL, GAS	OJO ALAMO	2230	2230
PICTURED CLIFFS	3085	3219	SS, GAS, 12-18% Ø	KIRTLAND	2522	2522
CHACRA SS	3995	4242	SS, GAS, 10-16% Ø	FRUITLAND	2893	2893
CLIFF HOUSE	4794	4928	SS, GAS, 12-18% Ø	PICTURED CLIFFS	3085	3085
MENEFEE	4928	5332	SS/COAL, GAS	LEWIS	3219	3219
PT. LOOKOUT	5332	5690	SS, GAS, 8-12% Ø	CHACRA SS	3995	3995
TOCITO SS	6848	6860	SS, GAS/OIL, 12-18% Ø	CLIFF HOUSE	4794	4794
GRANEROS SS	7298	7360	SS, GAS, 4-10% Ø	MENEFEE	4928	4928
DAKOTA	7430	7559	SS, GAS/OIL, 2-12% Ø	PT. LOOKOUT	5332	5332
				MANCOS	5690	5690
				GALLUP	6291	6291
				TOCITO SS	6848	6848
				GREENHORN	7210	7210
				GRANEROS	7269	7269
				DAKOTA	7430	7430
				BURRO CANYON	7559	7559

RECEIVED

UNIT 130E

SEP 1964

LEASE NO.: RINCON UNIT #130-E
LEASE NO.: E 290-2B
WELL API: 30-039-25183
SEC. 32-T27N-R6W, RIO ARRIBA COUNTY
UNIT LETTER: J, 2040' FSL & 2060' FEL

CEMENTING REPORT

SURFACE: 310 SX CL "B"

CEMENTED IN 3 STAGES

1ST STAGE: 350 SX 50:50:4
TAIL W/150 SX CL "G"
(CIRC THROUGHOUT STAGE 1)

2ND STAGE: 350 SX 50:50:4
TAIL W/80 SX CL "G"
(CIRC THROUGHOUT STAGE 2)

3RD STAGE: 330 SX 3% ECONOLITE
545 SX 50:50:4
TAIL W/80 SX CL "G"
(CIRC THROUGHOUT STAGE 3)