Form 3160-5 (June 1990)

UNITED STATES

RECEIVED	FORM A
n7 1	Budget Buren
BLM / I	Expires: N
/ r	S. Lave Decignation

FORM	APPR	071	E D	
Budget Bur	ciu Ne.	IX	X-01	3
Expires:	March	31.	1993	
 				-

(June 1990)	DEPARTMENT OF LAN	F THE INTERIOR D MANAGEMENT	BLM	Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this for	SUNDRY NOTICES AND orm for proposals to drill or Jse "APPLICATION FOR PE	DEPORTS ON WELL	\$2 OCT -7 AM 11:	SF-079360
	SUBMIT IN		55415	7. If Unit or CA, Agreement Designation
1. Type of Well				RINCON UNIT
Oil S Gas Well	Other			B. Well Name and No.
2. Name of Operator UNION OIL COM	PANY OF CALIFORNIA		·	RINCON UNIT #184M 9. API Well No.
3. Address and Telephone	No.	07.01	(505) 22(7(00	30-039-25184
	R, SUITE 200, FARMIN ge. Sec., T., R., M., or Survey Description		(505) 326-7600	10. Field and Pool, or Exploratory Area
790' FSL & 1 SEC. 15-T27N-	,025' FEL	ω ,		BASIN DK/BLANCO MV 11. County or Parish, State
SEC. 13-12/N-	N/W			RIO ARRIBA, NEW MEXICO
12. CHECK	APPROPRIATE BOX(s) TO	O INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF	SUBMISSION	D 6791 C1-	TYPE OF ACTION	
☐ Notice of Subsequ	in(-	Altering Cusing	GING/CASING	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	impleted Operations (Clearly state all pertinations and measured and true vertical dept			any proposed work. If well is directionally drilled.
9/29 9/30	FILL. CIRC 2 HR W/LOGGING TOOL & W/BIT & HIT BRID LOG. HAD NO DRA FIN POOH TO LOG. F/7,734' TO 378' NEUTRON F/7,695' L/D DP & DC. STA FIN RUNNING 180 LT&C CSG TO 7,75 STAGE 1 W/20 BBL + 6.25# GILSONIT "B" + 0.8% FL62	STOPPED @ 5,5 GE @ 5,575'. G. RAN GR F/7,6 , Z DENSITY F/ TO SURFACE. RTED RUNNING 5 JTS & 1 PC OF O'. CIRC 3 HRS S WTR, 200 SX E/SK (1.62 YLD (1.15 YLD). D HRU-OUT STAGE 4'. CIRC 5 1/2 50 SX 50-50-4	G. R/U EL. T. 75'. POOH W/TO CIRC 1.5 HRS. 89' TO SURFACE 7,713' TO 378' FIH. CIRC 2 HI 1/2" CSG. 5 1/2", 17#, N- 6. CMTD IN 3 5 60-50-4 + 2# M/ 1. TAILED W/18 1. DROPPED BON 2 HRS. PUMPED	IH DOL. TIH POOH TO , DIFL & SP , & COMP RS. POOH, -80 & K-55, STAGES. AG FIBER/SK 50 SX CL BBLS WTR & MB & OPENED STAGE 2
Signed Man Oc	Lia VILLERS	Title FIELD C	LERK	Date 10/6/92
(This spece for Federal		Tide	4(CCEPTED FOR RECORD
Conditions of approval,	if any:	-		

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BURI SUNDRY N	UNITED STATES PARTMENT OF THE INTERIOR RECEIVED BLM EAU OF LAND MANAGEMENT BLM OTICES AND REPORTS ON WELLS 7 sals to drill or to deepen or reentry to a diffe	5. Lease Designation and Serial No. SF-079360 6. If Indian, Allottee or Tribe Name
Use "APPLICA	TION FOR PERMIT—" for sygnoproposals in	TON, N.M. N/A
· ·	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil S Gas Well Well Other		RINCON UNIT
2. Name of Operator	8. Well Name and No. RINCON UNIT #184M	
UNION OIL COMPANY OF CA. 3. Address and Telephone No.	LIFORNIA	9. API Well No.
3300 N. BUTLER, SUITE 20	00, FARMINGTON, NM 87401 (505	30-039-25184 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)	BASIN DK/BLANCO MV
790' FSL & 1,025' FEL SEC. 15-T27N-R7W		11. County or Parish, State
12. CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NO	RIO ARRIBA, NEW MEXICO
TYPE OF SUBMISSION		PE OF ACTION
Notice of Intern		
Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other LOGGING/CA	Water Shut-Off' Conversion to Injection Dispose Water
Describe Proposed or Completed Operations (Claudius subsurface locations and measured an	early state all pertinent details, and give pertinent dates, including estident to this we detail depths for all markers and zones pertinent to this we	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) imated date of starting any proposed work. If well is directionally drilled, ork.)*
9/30 CONTINUED		
DISPLACED STAGE 2. CIRC 6 HRS "A-2" + 2; FLOWSEAL/S FIBER/SK + SX CL "B" HAD CIRC 1 9/30/92. & N/D. HU	DROPPED BOMB & OPENED "DV" S. PUMPED STAGE 3, W/20 BBI # MAG FIBER/SK + 6.25# GILSO SK (2.81 YLD). 484 SX 50-50 + 6.25# GILSONITE SK (1.62 Y + 0.8% FL62 (1.15 YLD). DI THRU-OUT STAGE 3. PLUG DOWN	CIRC THRU-OUT TOOL @ 3,621'. LS WTR, 325 SX CL DNITE/SK + 1/4# D-4 +2# MAG ZLD). TAILED W/80 ESP W/82 BBLS WTR. I @ 10:30 PM CLEANED MID TANK
14. I hereby certify that the foregoing is true and co	Tide FIELD CLERK	
Approved byConditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for a or representations as to any matter within its jurisdic	ny person knowingly and willfully to make to any department or ag tion.	gency of the United States any false, fictitious or fraudulent statements