

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. SF-079366
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 671 - Midland, TX 79702 (915) 682-9731	7. If Unit or CA, Agreement Designation Rincon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1140' FNL & 875' FWL Sec. 21, T27N, R6W	8. Well Name and No. Rincon Unit #180M
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Dakota-Blanco (MV)
	11. County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other spud/run csg
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/11-MIRU Arapahoe Rig #11. Spud 12 1/4" surf hole @ 7:00 PM 7/11/92. Drlg 0-378'/9 hrs @ 42 FPH.

7/12-Run 8 jts 24# 8 5/8" J-55 R3 ST&C csg w/1 pc (363.21') new smls csg landed @ 377'. Cmt'd w/240 sxs Cl "B" w/2% CaCl₂, 1/4# flocele/sx @ 4 BPM, 200 psi. Mix @ 15.7 PPS. Disp w/21 BW. Bump plug to 700 psi. Full returns. Circ 45 sxs cmt to surf. WOC 6 hrs. Cut off 8 5/8" csg. Weld on & tst 11" x 8 5/8" x 3000# csg hd. NU BOP stack & manifold system. Tstd stack manifold system 3000 psi. Tst csg to 1500 psi. Drl'd cmt & plug 11:00 PM 7/12/92. Drl'd 378-851' w/wtr @ 78 FPH avg.

7/15-Drlg & survey f/3100-3421'/9 3/4 hrs @ rate of 31 FPH.

RECEIVED
JUL 22 1992
OIL CON. DIV.
DIST. 3

019 FARMINGTON, N.M.

92 JUL 20 PM 1:37

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Drilling Clerk

Date 7/17/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____
Conditions of approval, if any: _____

Date _____

JUL 21 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See instruction on Reverse Side
NMOC

BY

SPW