

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

91 OCT -3 PM 2:14

079 FARMINGTON, NM

5. Lease Designation and Serial No.
SF 079298A

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 14, T27N, -R7W
790' FNL & 445' FWL

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #133E

9. API Well No.

30-039-25187

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. County or Parish, State

RIO ARRIBA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Report

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/21/94 THRU 9/26/94

MIRU AZTEC #391. PRESSURE TESTED CSG/BLIND RAMS TO 2500 PSI. TIH, PU 2-3/8" TBG. TAGGED "DV" TOOL @ 3,496'. DRILLED OUT DV TOOL @ 3,496' IN 4 HRS, PRESSURE TESTED CSG TO 2500 PSI. HELD OK. TIH TO 5,000' & DRLD OUT DV TOOL IN 3 HRS. PRESSURE TESTED CSG TO 2500 PSI. HELD OK. TIH TO 7,765' & TAGGED CMT. DRLD OUT TO FC @ 7,855'. CIRC'D HOLE CLEAN FOR 1 HR. PRESSURE TESTED CSG TO 2500 PSI. HELD OK. CIRC'D HOLE W/CLEAN 2% KCL WTR. TOH W/TBG. R/U EL. RAN & CORRELATED GR/CBL/CCL TO NEUTRON LOG (7/25/94). PERF'D DAKOTA FROM 7,702'-7,708'; 7,673'-7,693'; 7,652'-7,662'; & 7,620'-7,640', 2 SPF, 90° PHSD & 19 GM CHG. RD EL. INSTALLED WELLHEAD ISOLATION TOOL. R/U WESTERN. BROKE DOWN DAKOTA @ 3000 PSI. PUMPED 18 BBLS 7.5% HCL ACID @ 4 BPM W/150 7/8" BALLS. DISP ACID W/200 BBLS WTR @ 25 BPM & 2400-3300 PSI.

14. I hereby certify that the foregoing is true and correct

Drilling Secretary

Signed

Title

Date Sept 29, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

SWH

RINCON UNIT 133E

PAGE TWO

9/21/94 THRU 9/26/94

RAN JUNK BASKET & RETRIEVED 150 BALLS. HAD 49 HITS, 31 LIGHT HITS & 70 NO HITS. FRAC'D THE DAKOTA DOWN 5-1/2" CSG W/45,200 GALS VIKING ID 30# X-LINK GEL & 115M# 20/40 OTTAWA SAND IN STAGES FROM 2-8 PPG @ 25 BPM W/2370-3290 PSI. SWITCHED TO FLUSH @ 3290 PSI W/18M# SAND REMAINING. FLUSHED W/40 BBLs GEL @ 3290-3500 PSI W/136 BBLs FLUSH REMAINING. ISIP FROM BREAKDOWN - 1700 PSI. SHUT IN PRESSURES FROM FRAC NOT RECORDED DUE TO SCREENOUT. R/D WESTERN. TIH & TAGGED SAND @ 3,270'. WASHED SAND FROM 3,270'-4,375' & 5,485'-5,880'.