

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 14, T27N, -R7W
790' FNL & 445' FWL

5. Lease Designation and Serial No.

SF 079298

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #133E

9. API Well No.

30-039-25187

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. Country or Parish, State

RIO ARRIBA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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OIL CON. DIV.
DIST. 3

NEW WELL COMPLETION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/4/94 THRU 10/10/94

SICP ON VACUUM. TIH TO 1,966' & STARTED UNLOADING W/AIR. CONT TIH UNLOADING W/AIR MAKING STOPS @ 4,251'; 5,557'; 6,863' AND 7,530'. TAGGED SAND @ 7,530'. WASHED DOWN W/AIR TO 7,582' & RECOVERED HEAVY TO LIGHT SAND. SWEEP CSG W/10 BW & A GAL SOAP. POOH TO 7,183'. SWI. RECOVERED 471 OF 729 BLW & 4 BO FROM GRANEROS. HAD 1340 PSI SICP & 1420 PSI SITP. BLEW WELL DOWN IN 1.5 HRS THRU ADJ COKE. TIH & TAGGED SAND @ 7,580' (2' FILL). UNLOADED W/AIR & RECOVERED 20 BW & 1 BO. WASHED DOWN TO 7,582' & UNLOADED W/AIR FOR 5 HRS. RECOVERING 40 ABW, 2 ABO & A TRACE OF SAND. PUT WELL ON TEST @ 2:45 PM, 10/5/94 & TESTED WELL UP BACKSIDE W/RATE STABILIZING @ 350 MCFD, 0 BWPD, 0 BOPD & 100 PSI FCP. CONT TESTING GRANEROS UP BACKSIDE AS FOLLOWS: CHOKE: 48/64, FCP: 100, SEP: 100, MCFD: 345. HAD 13 HRS SICP OF 1000 PSI & SITP OF 1300 PSI. BLEW WELL DOWN IN 1.5 HRS W/ADJUSTABLE CHOKE 12/64-48/64. TOH. SET RBP @ 5,070' ON WIRELINE. FILLED CSG W/2% KCL WATER. PRESSURE TESTED RBP TO 2500 PSI FOR 15 MIN. HELD OK.

14. I hereby certify that the foregoing is true and correct

Drilling Secretary

October 14, 1994

Signed

Karen Burnell

Title

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

RY

RINCON UNIT # 133E

PAGE TWO

10/4/94 THRU 10/10/94

PLACED 7' SAND OVER RBP W/SAND BAILER. PERF'D MESA VERDE W/3-3/4" CSG GUN, 90° PHASING, 4 SPF (19GR) FROM 4,974'-4,988' & 4,910'-4,918'. R/D WIRELINE. R/U ISOLATION TOOL. FRAC'D THE MESA VERDE DOWN 5-1/2" CSG W/VIKING IV-30-35 X-LINKED GEL & 20/40 OTTAWA SAND IN STAGES 2-10 PPG @ 30 BPM W/3500-1200-3700 PSI. SCREENED OUT WHEN 8 PPG STAGE HIT FORMATION PLACING 18M# OF SAND IN FORMATION, 42M# IN CSG & 41M# NOT PUMPED. R/D FRAC EQUIPMENT. CSG ON VACUUM WASHED SAND FROM 4,832' TO RBP @ 5,070'. TRIPPED FOR MODEL "F" PACKER & SEAT NIPPLE. TIH & SET PACKER @ 4,872'. TESTED CSG ABOVE PKR DOWN BACKSIDE TO 2200 PSI FOR 10 MIN. TESTED OK. TIH & SET PAKR @ 5,035' & TESTED. RBP & CSG BELOW PKR DOWN TBG TO 2200 PSI TESTED OK. TOH & SET PKR @ 4,840' & SWABBED TBG TO 4,840'. RECOVERED 25 BBLs WATER. TOH & L/D PACKER. TIH TO 2,612' & UNLOADED W/AIR @ 2100 SCFM @ 600 PSI. RECOVERED 10 BW W/NO SAND. TIH TO 4,245' & UNLOADED W/AIR @ 2100 SCFM @ 950 PSI. RECOVERED 40 BW W/NO SAND. TIH TO 5,065' AND TAGGED SAND (5' FILL). UNLOADED W/AIR @ 2100 SCFM @ 700 PSI. RECOVERED 20 BW W/LIGHT SAND. WASHED DOWN W/AIR TO 5,067'. UNLOADED W/AIR @ 2100 SCFM FOR 3 HRS & RECOVERED 45 BW W/LIGHT SAND. SWEEP CSG W/10 BBLs WATER & 1 GAL SOAP. TOH TO 4,571'.