Form 3160-5

UNITED STATES

RECEIVE	FORM APPROVED	
	Budget Bureau No. 1004-01	
and the second	Expires: March 31, 1993	
	Complete Complete	

	eau No. 1004-0135
Expires:	March 31, 1993

June 1990)	DEPARTMENT OF TH		31,H	Expires: March 31, 1993
	BUREAU OF LAND M.	ANAGEMENT	1 Parts of the second	5. Lease Designation and Serial No.
Do not use this f	SUNDRY NOTICES AND RE orm for proposals to drill or to d Use "APPLICATION FOR PERMI"			
	SUBMIT IN TRIF			7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Sexual	Other	,		RINCON UNIT 8. Well Name and No. RINCON UNIT #133E
	ll Company of Califor	rnia		9. API Well No. 30-039-25187
3. Address and Telephone P.O. Box	2620, Casper, WY 82	2602, 307-234-	-1563	10. Field and Pool, or Exploratory Area BAS DAK/BLANCO MV
SEC. 14, 7	ge, Sec., T., R., M., or Survey Description) 127N, -R7W 445' FWL	-		11. County or Parish, State RIO ARRIBA CO., NI
12. CHECK	APPROPRIATE BOX(s) TO IN	DICATE NATURE C	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF	SUBMISSION		TYPE OF ACTION	
Final A	NOV - 3 1994 Abandonment OFF CONO DIV	L. AODICI	EW WELL COMPLI	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection ET Mispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 3 any proposed work. If well is directionally drilled.
give subsurface loc	instance and measured and true vertical depths for	all markers and zones pertinent	to this work.)*	
DRLG AHEATIH W/BIT. TIH W/6" O	AD W/NO PROBLEMS, 5,2 TAGGED @ 375'. ATTI D.D. BIT SUB. ATTEMPT RUN CCL (2" O.D.) TAG	EMPT TO WORK I I TO WORK THRU G @ 375'. APPI	PAST W/O SUCC U 375' W/O SU EARS GUIDE SH	CCESS. POOH. R/U OE BACKED OFF. TIH

W/7-1/8" O.D. CONCAVE MILL - 2 JUNK SUBS ON 6" DC'S TO 375' MILL & REAM FROM 375'-422'. W/PUMP OFF THE HOLE & NO ROTATION WORK FROM 422'-370' W/NO PROBLEMS. TIH W/REAMING DC'S & DP APPEARS TO BE CHASING DEBRIS ON BTM. MILL & REAM @ 5,192'. TOH W/MILL. TIH W/BIT & TAG OBSTRUCTION @ 564'. TOH W/BIT. TIH W/MILL. MILL ON JUNK 564' FOR 12 MIN. & PUSH JUNK TO BTM 5,194' & MILL TO 5,198' . TOH W/MILL. TIH W/BIT TO 5,198' DRLD TO 5,715'.

14. I hereby certify that the foregoing is true and correct Signed	Dri	lling Secretary	October 21, 1994	
(This space for Federal or State office use)	Title	C.	CCEPTED FOR RECORD	
Conditions of approval, if any:			OCT 3 1 1994	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing or representations as to any matter within its jurisdiction.	gly and willfully to	make to any department or agency of the	United States any false, fictitious or fraudulent statements FARMINGTON DISTRICT OFFICE	

*See instruction on Reverse Side Alient Land

RINCON UNIT #133# PAGE TWO

7/12/94 THRU 7/18/94

LOST COMPLETE RETURNS. PUMPED 400 BBL PREMIX, 40% M.F. W/3 #/BBL CALCAR. PUMPED 300 BBL MUD MIXED @ 9.1 PPG. PU 10 STDS TO 4,828' W/40-60K OVER STRING WT. PUMP PREMIX, 45% MF W/3 #/BBL CALCAR. REGAINED RETURNS AFTER PUMPING 80 BBL. TIH TO 5,540'. TAGGED BRIDGE & PUMPED 620 BBL OF LCM MATERIAL, 45% MAGNA FIBER 3#/BBL CALCAR. PU TO 5,260'. MIX & PUMP 300 BBL LCM DOWN BACKSIDE, 45% MF W/6 #/BBL CEDAR FIBER, 3#/BBL CALCAR & 400 BBLS SAME LCM DOWN DP. WAITED 1.5 HRS. PUMPED 200 BBLS LCM, 45% MF, 3 #/BBL CALCAR DOWN DP W/300 PSI. REGAINED RETURNS. MIXED & PUMPED LCM DOWN DP W/600 PSI WHILE MOVING PIPE. TIH TO 5,540'. HAD FULL RETURNS W/600 PSI. TIH TO 5,665'. FLUID LEVEL 30' BELOW ROTARY. CIRCULATE @ 600 PSI W/75% RETURNS. DRLD TO 5,945' W/LOSSES OF 25% USING 12% LCM. LOST COMPLETE RETURNS @ 5,945'. SPOTTED 400 BBLS LCM FROM PREMIX TANK W/45% MAGNA FIBER W/3 #/BBL CALCAR. TOH 10 STD TO 5,010'. MIX 400 BBL LCM. TIH TO 5,945' SPOTTED 400 BBL FROM PREMIX TANK W/48% MAGNA FIBER W/4 #/BBL CALCAR. TOH TO 5,440' & MIX 400 BBL LCM.

SURVEYS: 1/2° @ 4,735', 3/4° @ 5,192'