

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

94 OCT 31 AM 10:15

5. Lease Designation and Serial No.  
SF 079298

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #133E

9. API Well No.

30-039-25187

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. County or Parish, State

RIO ARriba CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 14, T27N, -R7W  
790' FNL & 445' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

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OIL CON. DIV.  
DIST. 3

NEW WELL COMPLETION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/12/94 THRU 10/18/94

SICP - 150 PSI. BLEW WELL DOWN IN 20 MIN THRU ADJ CHOKE. TIH TO 5,067' (NO FILL). UNLOADED W/AIR & RECOVERED 25 BW & NO SAND. POOH TO 4,898' & SHUT IN WELL FOR 2 HRS. SICP - 30 PSI. TIH TO 5,067' & UNLOADED W/AIR, RECOVERING 1/2 BW & NO SAND. POOH TO 4,898' & SWI. HAD 17 HR SITP & SICP OF 160 PSI. BLEW WELL DOWN IN 15 MIN. TIH W/5 JTS TBG. HAD NO SAND FILL OVERNITE. UNLOADED W/AIR, RECOVERING 1 BLW. PUMPED 1-5 BBLs 2% KCL SWEEP W/1 GAL SOAP. RECOVERED NO SAND & WELL DRIED UP. POOH W/2-3/8" TBG & L/D STRING FLOAT. TIH TO 5,028'. SPOTTED 5 SX SAND ON RBP @ 5,070'. PULLED 1 JT. ESTIMATED INJECTION RATE 3 BPM @ 400 PSI. MIXED & SPOTTED 50 SX CLASS "B" CMT W/.3% HALAD 344, & 2% CACL MIXED @ 15.6 PPG, (YIELD 1.18), 10.5 BBL OF CMT DOWN 2-3/8" TBG, PULLED 10 STANDS REVERSE TBG CLEAN. WELL TOOK FLUID. POOH W/2-3/8" TBG, LOADED CSG W/ 8 BBLs OF 2% KCL WATER, PUMPED @ 1/4 BPM, PUMPED 1-3/8 BBLs PRESSURE WENT TO 3,500 PSI & HELD. BLED BACK TO 3,000 PSI, CIP & JC. LEFT 3000 PSI ON CSG. R/D CEMENTERS.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Secretary

October 24, 1994

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

10/12/94 THRU 10/18/94

HAD 17 HRS SICP OF 2500 PSI. BLED PRESSURE OFF OF CSG. PU 4-3/4" BIT & 6' - 3-1/8" DC'S & TIH. TAGGED CMT @ 4,633'. DRLD HARD CMT FROM 4,633'-4,907'. REV CIRC HOLE CLEAN. L/D POWER SWIVEL & PULLED 2 STDS OF TBG. HAD SICP & SITP OF 0 PSI. TIH 4 JTS. CHANGED OUT POWER SWIVEL. DRLD HARD CMT FROM 4,907'-4,990'. TESTED 5-1/2" CSG TO 500 PSI. LEAKED OFF 200 PSI IN 15 MIN. CLEANED OUT TO TOP OF RBP @ 5,070'. POOH. STOOD BACK DC'S. PU RET TOOL & TIH. LATCHED RBP @ 5,070'. POOH W/RBP. SWI. HAD 10 HRS SICP OF 550 PSI. BLEW WELL DOWN IN 30 MINS, TIH. W/4-3/4" BIT & DRILL COLLARS, TAGGED SAND @ 7,573'. PU POWER SWIVEL & WASHED SAND OFF CIBP. DRILLED UP CIBP @ 7,590'. TIH TO 7,845', CIRC HOLE CLEAN. L/D POWER SWIVEL. POOH TO 4,700'. USED 320 BBLS OF 2% KCL WATER WHILE DRILLING OUT CIBP. HAD 0 PSI SICP. FINISHED POOH, L/D DC'S. PU 2-3/8" NOTCHED COLLAR 1 JT, 2-3/8" SEATING NIPPLE. TIH & TAGGED FILL @ 7,805'. CLEANED SAND OUT TO 7,845', HAD AIR COMP ON HOLE FOR 2 HRS @ 2,100 SCFM. PUMPED 1 - 10 BBLS 2% KCL & 1 GAL SOAP. SWEEP @ END OF DAY. WELL DRIED UP. MAKING NO SAND OR WATER, PULLED 6 STDS OUT. RECOVERED 150 BBLS OF LOAD WATER. HAD 14 HRS SITP OF 1700 PSI & SICP OF 1800 PSI. BLEW WELL DOWN ON ADJ COKE IN 2.5 HRS. TIH W/6 STDS. TAGGED SAND @ 7,837'. HAD 8' OF SAND FILL. CLEANED OUT TO 7,845' W/AIR @ 2100 SCFM. PUMPED 3-5 BBL SWEEPS OF 2% KCL W/1GAL SOAP. WELL DRIED UP W/NO WTR OR SAND. SHUT AIR OFF FOR 1 HR. HAD 4' SAND FILL. CIRC AIR FOR ANOTHER 3 HRS. PUMPED 2-10 BBLS 2% KCL SWEEPS W/1 GAL SOAP. AT END OF DAY, WELL DRIED UP. PULLED 8 STDS. HOOKED TBG UP TO FLARE LINE. PUT 600 PSI AIR ON CSG. PUT TBG ON 18/64" CHOKE & FLARED WELL TO PIT OVERNIGHT. RECOVERED 65 BLW. FLOWED WELL TO FLARE PIT OVERNIGHT, FLOWED UP 2-3/8" TBG ON 24/64" ADJ CHOKE. FTP - 350 PSI. FLARED GAS, BLEW WELL DOWN. TIH W/8 STDS. TAGGED. SAND FILL @ 7,835, HAD 10' OF FILL. PUT AIR COMP ON WELL @ 2,100 SCFM @ 410-675 PSI. CLEANED OUT TO ETD - 7,845'. PUMPED 2 - 10 BBLS OF 2% KCL W/1 GAL SOAP SWEEPS. HAD WELL CLEANED UP & DRIED UP. POOH W/ 6 JTS TBG. LANDED 234 JTS (7,643') OF 2-3/8", 4.7#, J-55, 8RD, EUE NEW TBG @ 7,654' W/SN @ 7,620'. NIPPED DOWN BOP & INSTALLED MASTER VALVE, HOOKED UP FLARE LINE & OPENED TBG. LEFT WELL FLOWING TO PIT OVER NIGHT. RD MO. TURN OVER TO PRODUCTION DEPT. 10/18/94.

OFF REPORT.