

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
BLM

SEP 31 PM 3:31
019 FARMINGTON, N.M.

5. Lease Designation and Serial No.
SF - 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #174M

9. API Well No.

10. Field and Pool, or Exploratory Area

Blanco MV - Basin DK

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

3300 N. Butler, Ste. 200-Farmington, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1775' FNL & 1540' FWL of Sec. 19, T27N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Logging/run prod csq

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/05

DRILG F/ 7510-7648/3-3/4 HRS @ RATE OF 10 FPH. TD @ 6:45 PM 8-4-92. SHORT TRIP 10 STDS, NO DRAG OR FILL 1/2 HR. CIRC F/ LOG/2 HRS.

RU LOGGERS & RAN DIFL, Z-DENSITY, NEUTRON, GR & CAL F/ 7641-355'

08/06

LOG, TIH, LD DP & DC & RUN 5-1/2" CSG/24 HRS, INC.

08/07

RAN Z-DEN 7545-356', CNL 7245-125', DIFL 7635-356', 4 ARM 7579-356, SP 7694-356', GR 7660-125'. R&C 175 JTS & 1 PC (7637.91') 5-1/2" 17# N-80 K-55 LT&C NEW SLM CSG LANDED @ 7646.91' CMT'D IN 3 STG. STG 1: 15 BW + (225) SX 50: 50:4, YIELD OF 1.62, WT 13.3 + (150) SX CL "B" .6% FL 62, YIELD 1.17 CU FT, WT 15.7 PPG. DISP W/ 176 BW & MUD. AVG 5 BPM/110 PSI, MAX 610 PSI, BUMP PLUG TO 1200 PSI-HAD CIRC THRUOUT JOB. DROP BOMB & OPEN DV TOOL @ 5834.49' & CIRC W/ FULL RETURN/6 HRS. PMP STG #2: (285) SX 50:50:4, 2# MAG FIBER PER SK, 6.25# KOLSEAL, YIELD 1.62 CU FT, WT 13.3 PPG + (80) SX CL "B" .6% FL 62, YIELD OF 1.17 CU FT, WT 15.7 PPG. RATE OF 5 BPM/110 PSI. MAX 410 PSI DISP W/ 136 BW & MUD. CLOSED DV TOOL @ 2100 PSI. HAD CIRC THRUOUT JOB. DROP BOMB & OPEN DV TOOL @ 3380.63'. CIRC 6 HRS W/ FULL RETURNS. PMP STG 3: (378) SX A-2 2# MAG FIBER, 6.25 KOLSEAL, YIELD 2.81 CU FT, WT 11.4 PPG + (455) SX 50:50:4 2# MAG FIBER, 6.25# KOLSEAL, 1/4# FLOCELE PER SK. YIELD 1.62, WT 12.4 PPG + (80) SX CL "B" .6% FL 62, YIELD 1.17 CU FT, WT 15.7 PPG. AVG 5 BPM/110 PSI, MAX 850 PSI. CIRC 95 SX CMT TO SURF. PD @ 10:30 PM 8-6-92. CLN TNK. SET SLIP, RR.

14. I hereby certify that the foregoing is true and correct:

Signed

Charlotte Beeson

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

SEP 01 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See instruction on Reverse Side

BY

NMOCD