

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Union Oil Company of California		Well API No. 30-039-25199
Address 3300 North Butler, Suite 200, Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit 11510	Well No. 174M	Pool Name, including Formation Blanco Mesaverde 72319	Kind of Lease State, Federal or Fee	Lease No. SF-079366
Location Unit Letter F : 1775' Feet From The North Line and 1540' Feet From The West Line Section 19 Township 27N Range 6W NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil Meridian Oil, Inc.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit F Sec. 19 Twp. 27N Rge. 6W	Is gas actually connected? No When? ASAP
If this production is commingled with that from any other lease or pool, give commingling order number: DHC-966		

IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 07/24/92	Date Comp. Ready to Prod. 06/21/93	Total Depth 7647'	P.B.T.D. 7602'					
Elevations (DF, RKB, RT, GR, etc.) 6520' GR	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 4756'	Tubing Depth 5291'					
Perforations 4756'-4812' and 5040'-5340'	Depth Casing Shoe 7647'							

TUBING, CASING AND CEMENTING RECORDS

HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8"	DEPTH SET 356' 7647' 5291'	SACKS CEMENT See Attached
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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable flow for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas, lift, ect.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. test - MCF/D 684 MCFD	Length of Test 24 Hrs.	Bbls. Condensate/MMCF 11	Gravity of Condensate 55 deg.
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 590	Casing Pressure (Shut-in) 590	Choke Size 64/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Glen O. Papp
Printed Name
February 4, 1994
Date
(505) 326-4125
Telephone No.

Field Superintendent
Title

OIL CONSERVATION DIVISION

Date Approved FEB - 8 1994

By
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

LEASE NAME & NO.:
API NO.:
STATE OIL & GAS LEASE NO.:
UNIT LETTER:

RINCON UNIT #174M
30-039-25199
SF-079366
F SEC. 19-T27N-R6W

RECEIVED

FEB - 8 1994

OIL CON. DIV.
\ DIST. 3

CEMENTING REPORT

SURFACE CSG: 240 SX CL "B" (75 sx to surface)

PRODUCTION CSG:

CEMENTED IN 3 STAGES:

1ST STAGE; 225 SX 50-50-4 + 2 TAILED W/ 150 SX PREM CMT
(GOOD CIRCULATION THROUGHOUT STAGE 1)

2ND STAGE; 285 SX 50-50-4 + TAILED W/ 80 SX CL "B"
(CIRCULATED WHILE WOC)

3RD STAGE; 378 SX A-2 + 80 SX CL "B"
TAILED W/ 455 SX 50-50-4
(CIRC. 95 SX TO SURFACE)