

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE
(Revised 3/9/94)

Denny E. Rust
DEPUTY OIL & GAS INSPECTOR

DEC 11 5 1995

No C-134

PIT REMEDIATION AND CLOSURE REPORT

Approved

Operator: UNION OIL COMPANY OF CALIFORNIA, dba UNOCAL Telephone: 505-632-1811

Address: P.O. Box 850 BLOOMFIELD, NEW MEXICO 87413

Facility Or: RINCON 174M
Well Name

Location: Unit or Qtr/Qtr Sec F Sec 19 T 27 N R 6 W County RIO ARriba

Pit Type: Separator Dehydrator Other TANK

Land Type: BLM X, State , Fee , Other

Pit Location: Pit dimensions: length 10', width 10', depth 3-4'
Attach diagram)

Reference: wellhead , other TANK

Footage from reference: 12'

Direction from reference: Degrees 12' East North
of
 West South

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points)

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

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Yes (20 points)
No (0 points)

Distance To Surface Water:
Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 10

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: _____ Date Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: INITIAL TESTING RESULTS WERE
BELOW TPH/BTEX REQUIREMENTS. DOUBLE WALLED STEEL TANK WAS
INSTALLED

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location SRE ATTACHED DIAGRAM

Sample depth 3'

Sample date 3-14-94 Sample time _____

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 0

TPH 60 mg/Kg

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9-8-94

SIGNATURE Mike Tabet

PRINTED NAME
AND TITLE

MIKE TABET
STAFF HES COORD.

ON SITE TECHNOLOGIES, LTD.

TEST HOLE LOG and FIELD TESTING RESULTS

PROJECT: Unocal Rits JOB # 4-1076 DATE: 3-14-94

SITE LOCATION: Rincon 174 m CLIENT: _____

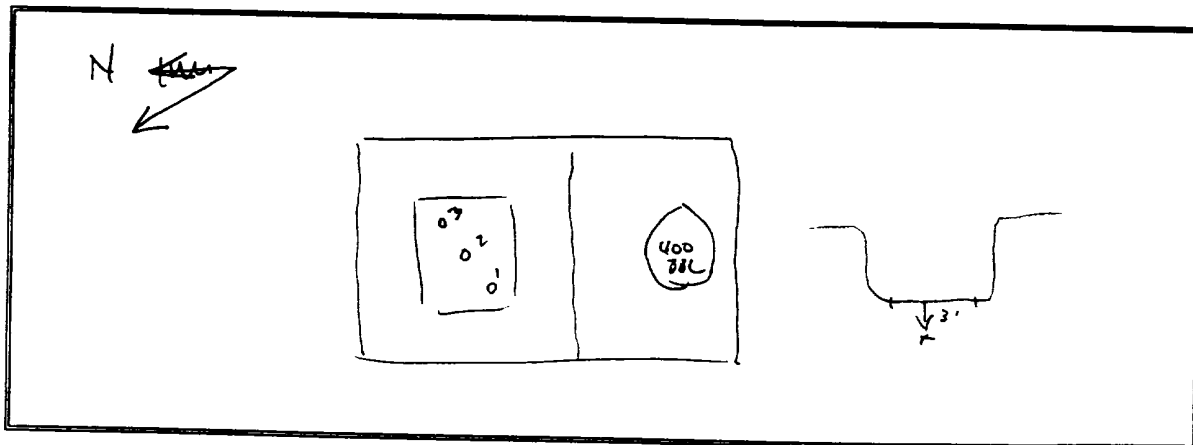
Tank pit SAMPLER: Jon Little

METHOD: _____

TEST HOLE #: 123 LAB SAMPLE IDS 1213 - 1459

DEPTH	SOIL TYPE	P.I.D. FIELD SCREENING	TPH EPA 418.1	OTHER REMARKS
TH. 1 3'	Clay Sand	0.0 ppm	N/A	sample taken for Comp.
TH. 2 3'	Clay Sand	0.0 ppm	N/A	
T.H. 3 3'	Clay Sand	0.0 ppm	N/A	
Composite			TPH	

SITE SKETCH WEATHER _____ APPROX. TEMP. _____



(505) 325-8786 FAX (505) 327-1496

3005 NORTHRIDGE DRIVE, SUITE F P.O.BOX 2606 FARMINGTON, NEW MEXICO 87499



TOTAL PETROLEUM HYDROCARBONS

Attn: *Cindy Gray*
Company: *On Site Technologies*
Address: *3005 Northridge Drive, Ste.F*
City, State: *Farmington, NM 87401*

Date: *3/24/94*
Lab ID: *1459*
Sample No.
Job No. *4-1076*

Project Name: *Unocal / 24 Pit Site Assessment*
Project Location: *Rincon*
Sampled by: *JL* Date: *3/14/94*
Analyzed by: *JL* Date: *3/21/94*
Type of Sample: *Soil*

Laboratory Analysis

Laboratory Identification	Sample Identification	Total Petroleum Hydrocarbons
1209-1459	<i>Unocal / 24 Pit Site Assessment Rincon 278</i>	515 mg/kg
1210-1459	<i>Unocal / 24 Pit Site Assessment Rincon 184</i>	8510 mg/kg
1211-1459	<i>Unocal / 24 Pit Site Assessment Rincon 78</i>	21321 mg/kg
1212-1459	<i>Unocal / 24 Pit Site Assessment Rincon 151 Tank Pit</i>	7788 mg/kg
1213-1459	<i>Unocal / 24 Pit Site Assessment Rincon 174M Tank Pit</i>	60 mg/kg
1214-1459	<i>Unocal / 24 Pit Site Assessment Rincon 174M Dehydrator Pit</i>	98 mg/kg
1215-1459	<i>Unocal / 24 Pit Site Assessment Rincon 134 Tank Pit</i>	31324 mg/kg
1216-1459	<i>Unocal / 24 Pit Site Assessment Rincon 57E Gallup Dehydrator Pit</i>	1519 mg/kg
1217-1459	<i>Unocal / 24 Pit Site Assessment Rincon 57E Dakota</i>	127 mg/kg
1218-1459	<i>Unocal / 24 Pit Site Assessment Rincon 57E Tank Pit</i>	1726 mg/kg
1219-1459	<i>Unocal / 24 Pit Site Assessment Rincon 300</i>	3843 mg/kg

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

Approved by:

Date:

[Signature]
3/24/94