

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #1E

9. API Well No.

30-039-25200

10. Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1615' FNL & 1830' FEL
SEC. 30, T27N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other COMPLETION WORK

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PAGE 1 OF 2

8/28 MIRU FLINT RIG #4026. LAY 7" BLOOIE LN. ND WSI TREE & NU 3000# x 10" BOP. RECEIVED 248 JTS 2-3/8" 4.7# EUE J-55 LONE STAR TBG. TIH W/ 4-3/4" SEC BIT, BIT SUB, 2 3-1/2: DC'S, X OVER & 104 JTS 2 3/8" TBG & TAG CMT @ 3225' KB.

8/29 DRILL CMT W/BHA & 106 JTS TBG. DRILL DV TOOL @ 3371'. CONT IN HOLE W/BHA & 178 JTS TBG. DRILL DV TOOL @ 5600'. CONT IN HOLE W/241 JTS TBG & BHA.

8/31 POOH. R/U EL. RAN CCL/GR & CBL/VDL. PRESSURE TESTED CSG & BLIND RAMS. PERFED DAKOTA W/ 4" CSG GUNS, 4SPF, 120° PHSD F/7350-7580'. R/D EL. MIRU FRAC EQPT.

9/01 PERFORMED QC INSPECTION. INSTALLED INSULATION TOOL & TESTED LINES. FRAC'D DAKOTA W/1709 BBLs SAND SLURRY CONTAINING 285,160# 20/40 OTTAWA SAND. PERFED MESA VERDE W/4" CSG GUNS, 4 SPF, 120° PHSG F/4834-5142'. FRAC'D MESA VERDE W/1557 BBL SAND SLURRY CONTAINING 242,940# 20/40 BRADY SAND. R/D FRAC EQPT.

14. I hereby certify that the foregoing is true and correct

ACCEPTED FOR RECEIPT

Signed Malina Bullers

Title FIELD CLERK

Date 9/16/92

(This space for Federal or State office use)

SEP 18 1992

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY

SMW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCG

Approved by

Title

Date

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|-----------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other COMPLETION WORK |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PAGE 2 OF 2

9/07 TIH W/NOTCHED COLLAR, 1 JT 2-3/8" TBG, AND "F" NIPPLE ON 2-3/8" TAG TO FILL AT 7645'.

9/08 PREP TO RUN PKR & SLIDING SLEEVE.

9/09 POOH. RAN PROD PKR & SLIDING SLEEVE ASSY. INSTALLED DONUT. SET PKR @ 5174'. LANDED TBG. N/D BOP & BLOOIE. N/U TREE.

9/10 TESTED DAKOTA FOR 24 HRS W/280 PSI FTP ON 48/64" CHOKE W/258 PSI SEPARATOR PRESSURE @ 748 MCFD. TOTAL RECOVERY OF 75 BBLS WATER W/TRACE OF OIL.

14. I hereby certify that the foregoing is true and correct

Signed Maria Villers

Title FIELD CLERK

Date 9/16/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-107
Revised 4-1-91

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

| Operator | Address | | |
|---------------------------------|------------------------------------------------|-----------------------------|------------|
| UNION OIL COMPANY OF CALIFORNIA | 3300 N. BUTLER, STE. 200, FARMINGTON, NM 87401 | | |
| Lease | Well No. | Unit Ltr. - Sec - Twp - Rge | County |
| RINCCN UNIT | 1E | G 30-27N-6W | RIO ARRIBA |

All applicants for multiple completion must complete Items 1 and 2 below.

| 1. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|-------------------------------------------------|-------------------------------|
| a. Name of Pool and Formation | BLANCO MESA VERDE | | BASIN DAKOTA |
| b. Top and Bottom of Pay Section (Perforations) | 4,834' - 5,142' | | 7,350' - 7,580' |
| c. Type of production (Oil or Gas) | GAS | | GAS |
| d. Method of Production (Flowing or Artificial Lift) | FLOWING | | FLOWING |
| e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls. | 0 BOPD 457 MCFD 4 BWPD | RECEIVED OCT 02 1992 OIL CON. DIV. | 0 BOPD 748 MCFD 16 BWPD |

DIST. 3

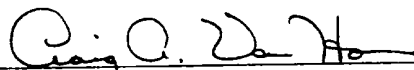
2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature



Craig Van Horn

Printed Name & Title

Field Superintendent

Date 9/30/92

Telephone (505) 326-7600

OIL CONSERVATION DIVISION

Approved by: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

Date: OCT 02 1992

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

RINCON UNIT NO. 1-E
1615' FNL, 1830' FEL, SEC 30, T27N-R6W
RIO ARriba COUNTY, NM

KB Datum 10' Above GL

8-5/8" 24# K-55 @ 360'
CMT W/ 250 SX - CIRC TO SURF

← **242 lbs, 2-3/8", 4.7# EUE J-55 tbg.**
(FHD @ 7578')

DV TOOL @ 3371'

TOC @ 3440'
by CBL

Sliding Sleeve
@ 5163'

Gulberson Uni VI
pkc @ 5174'

DV TOOL @ 5600'

MESAVERDE
4834-70, 4882-4902, 4992-5012,
& 5122-42' W/ 4 SPF

DAKOTA
7350-66, 7376-84, 7390-7400,
7478-7500, 7520-28 & 7532-80
W/ 4 SPF

PBTD = 7648'
TD = 7707'

5-1/2", 17# N-80 & K-55 @ 7705'
CMT'D IN THREE STAGES: 1st stg w/ 670 sx (5630'-TD),
2nd stg w/ 670 sx (3440'-5600'), 3rd stg w/ 360 sx
(Surf-3371')

