

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-012209

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 151M

9. API Well No.

30-039-25206

10. Field and Pool, or Exploratory Area

BLANCO MV/BASIN DK

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FSL & 1675' FEL
SEC. 14, T27N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other LOGGING/PROD. CSG.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Give title all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9/8 Drld to 7,860'. Circ/cond mud for logging. Ran survey @ 7,849'. POOH. R/U loggers & ran Density, Neutron, GR, Caliper, SP, Dual Ind logs from 7,854' to 360'. R/D loggers. P/U bit & BHA. TIH to circ/cond for 5-1/2" csg.
- 9/9 POOH & LD dp & dc's. Ran 181 jts & 1 piece of 5-1/2" 17#, N-80, S-95, K-55, LT&C csg w/"DV" tools @ 5,914' & 3,401'. Landed csg @ 7,859'. Cmt'd in 3 stages. Stage 1 w/200 sx lead of 50-50-4 w/2# Mag fiber, 6-1/4# Gilsonite, 1/4# Flocele + 0.8% Halad 322. Tailed w/150 sx Prem w/0.8% Halad 322. Displaced w/60 bbls water and 122 bbls mud. Bumped plug @ 11:48 PM 9/9/92. Hand good circ thru-out job. Dropped "DV" opening bomb & opened "DV" tool. Started circ/cond mud for 2nd stage.
- 9/10 Cmt'd 2nd stage w/280 sx 50-50-4 w/6-1/4# Gilsonite, 2# Mag fiber, 1/4# Flocele, 0.8% Halad 322 (yield 1.62). Displaced w/70 bbls water, 68 bbls mud. Plug down @ 7:30 AM, 9/10/92. Good circ thru-out job. Cmt'd 3rd stage w/330 sx 3% Econolite W/4# Gilsonite, 2# Mag fiber, 1/4# Flocele, (yield 2.87). Tail w/500 sx 50-50-4, 6-1/4# Gilsonite, 2# Mag fiber, 0.8% Halad 322, (yield 1.62). Displaced w/80 bbls water - plug down. Cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Maria Villers

Title FIELD CLERK

Date 9/15/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date _____

SEP 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOC

FARMINGTON RESOURCE AREA
BY Wm