

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FSL & 1675' FEL
SEC. 14-T27N-R7W

5. Lease Designation and Serial No.

NM-012209

6. If Indian, Allottee or Tribe Name

N/A

7. If Link or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #151M

9. API Well No.

30-039-25206

10. Field and Pool, or Exploratory Area

BLANCO MV/BASIN DK

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other COMPLETION WORK☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/23 MIRU WO RIG. INSTALLED BOP'S & R/U BLOOIE LINES & AIR EQPT.

9/24 TIH W/BIT & BHA ON 2 3/8" TBG TO 3159'. CLEANED OUT WELL TO "DV" COLLAR @ 3412'. STARTED DRILG ON COLLAR.

9/25 DRLD "DV" COLLAR @ 3412'. TIH TO 5890'. CLEANED OUT "DV" COLLAR #2 @ 5920' AND DRLD SAME. TIH ETD @ 7822'. POOH.

9/26 R/U EL. RAN CORRELATION LOG. TESTED CSG TO 3000 PSI FOR 15 MIN. PERFED THE DAKOTA W/4" CSG GUNS, 4 SPF, F/7498' - 7684'. INSTALLED ISOLATION TOOL.

9/27 R/U FRAC EQPT. FRACED DAKOTA DOWN 5 1/2" CSG W/928 BBLS X-LINKED GEL FOLLOWED BY 683 BBLS X-LINKED GEL W/268,500 LBS 20/40 BRADY SAND. PRESSURE RANGED FROM 920 TO 2500 PSI. REMOVED ISOLATION TOOL AND R/U EL. SET 5 1/2" CIBP @ 5630' & TESTED SAME TO 3000 PSI. PERFED LOWER MESA VERDE W/4" CSG GUNS, 4 SPF, F/5224' - 5516'. FRACED LOWER MESA VERDE W/857 BBLS X-LINKED GEL FOLLOWED BY 909 BBLS X-LINKED GEL W/228,00 LBS 20/40 ARIZONA SAND. PRESSURE RANGED FROM 70 TO 1040 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Malia Villers

Title

FIELD CLERK

Date 10/5/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

Date

OCT 07 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

NMOGD

*See Instruction on Reverse Side

BY

Smt

RINCON UNIT 151M
LEASE NO: NM-012209
API WELL NO: 30-039-25206
SEC, 14-T27N-R7W
BLANCO MV/ BLANCO DK

- (Cont.)
- 9/27 R/U EL. SET 5 1/2" RBP @ 5160' & TESTED SAME TO 3000 PSI. PERFED UPPER MESA VERDE W/4" CSG GUN, 4 SPF, F/4905' - 4990'. FRACED UPPER MV W/429 BBLS X-LINKED GEL W/113,200 LBS OF 20/40 ARIZONA SAND. PRESSURE RANGED FROM 700 TO 2950 PSI.
- 9/28 FIN N/U BLOOIE & STRIPPING HEAD. TIH W/BP RET TOOL & CLEANED OUT F/5100' - 5160'. LATCHED RBP & RECOVERED SAME. TIH W/4 3/4" BIT, (2) 3 1/2" DC'S, FIRE STOP SUB, 1 JT 2 3/8" TBG & FLOAT SUB ON 2 3/8" TBG WORKSTRING. CLEANED OUT F/5520' - 5630'. DRLD OUT DRILLABLE BP & BLEW CLEAN W/AIR.
- 9/29 BLED OFF TO PIT. POOH W/TBG & L/D DC'S. TIH W/NOTCHED COLLAR & FIRE FLOAT ON 2 3/8" TBG. TAGGED FILL @ 7742'. CLEANED OUT TO ETD @ 7822'. PULLED 40 JTS OF TBG.
- 10/3 FLOWED WELL OVERNIGHT. FLARE OUT W/HEAVY WTR SPRAY. PUMPED 30 BBLS WTR AND KILLED WELL. TIH W/NOTCHED COLLAR AND "F" NIPPLE IN STRING ON 2 3/8" TBG TO 7812'. CLEANED OUT W/AIR TO ETD @ 7822'. PUMPED 20 BLS WTR AND KILLED WELL. POOH L/D 10 JTS 2 3/8" TBG TO 7550'. N/D BOP'S & N/U TREE. R/D & RELEASED RIG. R/U TO FLOW TO PIT.