

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DAY ☐ Other _____		A. LEASE DESIGNATION AND SERIAL NO. NM-012209																															
B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPERF ☐ PIPE BACK ☐ DIFF. CONVE. ☐ Other _____		B. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																															
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA		7. UNIT AGREEMENT NAME RINCON UNIT																															
3. ADDRESS OF OPERATOR 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401		8. FARM OR LEASE NAME RINCON UNIT #151M																															
4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements): At surface 1,150' FSL & 1,675' FEL At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 30-039-25206																															
14. PERMIT NO. OIL CON. DIST. 3		10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE																															
15. DATE SPUDDED 8/7/92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 14, T27N, R7W																															
16. DATE T.D. REACHED 9/9/92		12. COUNTY OR PARISH RIO ARRIBA																															
17. DATE COMPL. (Ready to prod.) 11/19/92		13. STATE NEW MEXICO																															
18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 6,704' GR		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 7,860'		21. PLUG, BACK T.D., MD & TVD 7,822'																															
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY 10-7860'																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4,905' - 4,990' UPPER MESA VERDE 5,224' - 5,516' LOWER MESA VERDE		25. WAS DIRECTIONAL SURVEY MADE NO																															
26. TYPE ELECTRIC AND OTHER LOGS RUN DENSITY/NEUTRON/GR/CALIPER/ SP/DUAL IND.		27. WAS WELL CORED NO																															
28. CASING RECORD (Report all strings set in well)																																	
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UPPER MV: 4,905-19', 4,966-90', 4 SPF, 156 HOLES LOWER MV: 5,224-36', 5,264-80', 5,298-5,318 5,386-5,400, 5,416-32', 5,416-32', 5,484-5,516. 4SPF 440 HOLES																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED																																	
35. LIST OF ATTACHMENTS CEMENTING RECORD																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																	
SIGNED <u>Malia Villers</u>		TITLE <u>FIELD CLERK</u>																															
DATE <u>11/19/92</u>		DATE <u>11/19/92</u>																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

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WELL NAME & NO.: RINCON UNIT #151M
LEASE NO.: NM-012209
API NO: 30-039-25206
SEC.14, T27N, R7W
1,150' FSL & 1,675' FEL

CEMENTING RECORD

	250	sx	CL "B"	(CIRC 100	sx	TO SURFACE).
1ST STAGE:	200	sx	50:50:4	TAIL/W	150	sx PREM CMT (CIRC).
2ND STAGE:	280	sx	50:50:4	(CIRC).		
3RD STAGE:	330	sx	3% ECONOLITE	TAIL/W	500	sx 50:50:4
			(CIRC 80	sx	TO SURFACE).	