

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse)

Expires August 31, 1983

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☒ NAT ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. SECT. ☐ Other _____

3. NAME OF OPERATOR
UNION OIL COMPANY OF CALIFORNIA

4. ADDRESS OF OPERATOR
3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1,150' FSL & 1,675' FEL
At top prod. interval reported below SAME
At total depth SAME

RECEIVED
NOV 24 1992

14. PERMIT NO. OIL CON. DIV.

6. LEASE DESIGNATION AND SERIAL NO.

NM-012209

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

8. UNIT AGREEMENT NAME

RINCON UNIT

9. FARM OR LEASE NAME

RINCON UNIT #151M

10. WELL NO.

30-039-25206

11. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 14, T27N, R7W

13. COUNTY OR PARISH

RIO ARriba

14. STATE

NEW MEXICO

15. DATE SPUNDED 8/7/92 16. DATE T.D. REACHED 9/9/92 17. DATE COMPL. (Ready to prod.) 11/19/92 18. ELEVATIONS (DP, BKR, ST, OR, ETC.) 6,704' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7860' 21. PLUG BACK T.D., MD & TVD 7,822' 22. IF MULTIPLE COMPL. HOW MANY 2 23. INTERVALS DRILLED BY 0-7860' 24. ROTARY TOOLS 25. CABLE TOOLS.

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7,498' - 7,724' BASIN DAKOTA 27. WAS DIRECTIONAL SURVEY MADE NO

28. TYPE ELECTRIC AND OTHER LOGS RUN DENSITY/NEUTRON/GR/CALIPER/ SP/DUAL IND. 29. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	364'	12 1/4"	SEE ATTACHED.	
5 1/2"	17#	7,859'	7 7/8"		
	UPPER DV @	3,401'			
	LOWER DV @	5,914'			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7,687'	5335'

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7,498-7,518',	7,630-54',	7,666-84',	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,688-7,724',			7,498'-7,724'	1,611 BBLS 30# X-LINKED
4 SPF	788 HOLES			GEL W/ 268,500 LBS 20/40
				BRADY SAND.

PRODUCTION							
FLOWING				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GASOL. RATE
11/1/92	24	15/64"		-0-	559	3	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
455 PWI						55.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY LES GIMBEL

35. LIST OF ATTACHMENTS CEMENTING RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Malin Villers TITLE FIELD CLERK DATE 11/17/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY SM

WELL NAME & NO.: RINCON UNIT #151M

LEASE NO.: NM-012209

API NO: 30-039-25206

SEC.14, T27N, R7W

1,150' FSL & 1,675' FEL

CEMENTING RECORD

	250 SX CL "B" (CIRC 100 SX TO SURFACE).
1ST STAGE:	200 SX 50:50:4 TAIL/W 150 SX PREM CMT (CIRC).
2ND STAGE:	280 SX 50:50:4 (CIRC).
3RD STAGE:	330 SX 3% ECONOLITE TAIL/W 500 SX 50:50:4 (CIRC 80 SX TO SURFACE).