Form 3160-3

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)	DEDAD.	UNITED STAT TMENT OF TH		,	reverse a		Expires Augus	
							5. LEASE DESIGNATION	N AND SERIAL NO.
		EAU OF LAND MAI			39-25		SF-079360	
APPLICATIO	n for pe	RMIT TO DRILL	., DEEP	EN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTT	ES OR TRIBS NAME
1a. TYPE OF WORK							N/A	
	ILL 🖾	DEEPE	N	P	LUG BA	CK 🗌	7. UNIT AGREEMENT	EXAM
b. TYPE OF WELL	IAS		8	INGLE [MULTIP	LB (Rincon Unit	
2. NAME OF OPERATOR		OTHER		ONE	ZONE	xx	8. FARM OR LEASE N	AMB
2. RAME OF OFFICE	73 m d m m	0/1 0			200.0		Rincon Unit	11510
3. ADDRESS OF OPERATOR		Oil Company of		rnia 🗡	3/08			
			te 200		P 1 W 1		136 24	
4. LOCATION OF WELL (F		gton, EM 87401 learly and in accordance	with a	a Ped re		t (N) -	10. FIELD AND POOL	7/599
At surface	•		1				Branco MA/R	asın DK
	ne 1175 FI	NL & 830 FWL			0 1992		11. SEC., T., R., M., OR	REA
At proposed prod. so	Same	NE G OSO PME		0020	0 1006		Han 22 mazz	N D 77.1
14. DISTANCE IN MILES	AND DIRECTION I	FROM NEAREST TOWN OR	POST OFFI	all co	M. DI	V	Sec. 23-T271	N N / W
	SE of Blan				ST. 3	•	Rio Arriba	NM
15. DISTANCE FROM PROP	USED*		16. N	O. OF ACRES	IN LEASE	17. NO. C	T LODGE LEGISLES	1
LOCATION TO NEARES PROPERTY OR LEASE: (Also to nearest dr)	LINE, PT.	_{ny)} 1175	800	.00		TO TI	N/2 322.48	320/320
18. DISTANCE FROM PROD TO NEAREST WELL, I OR APPLIED FOR, ON TE	POSED LOCATION®	TED	- 1	ROPOSED DEPT	н	20. BOTA	BY OR CABLE TOOLS	
			775	. •			Rotary	
21. BLEVATIONS (Show wh	ether DF, RT, G	R, etc.) his action is a procedural ravid	object to	technical e	ED 2105 1		22. APPROX. DATE W	ORE WILL START
6605' Gr.		and anneal num	tuent to 4	3 CFR 316	5.4.		07/15/92	
23.		PROPOSED CA	ASING ANI	CEMENTI:	NG PROGRA	MPRILLING	G OPERATIONS AUTH	ORIZED ARE
SIZE OF HOLE	SIZE OF CA	SING WEIGHT P	ER FOOT	SETTING	DEPTH	ALCENED	TO COMPLIANCE WI	HH-ATTACHED
12.25"	8.625"	24#		350			-/- CL B (293	
7.875"	5.50"	17#		7755			/- (699 cuft)	
	-	Stage	tool @	4600+			ning gel , disp	
loss contro	l tail wit	th 100 sxs (117			2nd sta	re 450	sxs+/- (1265	Buft) Cl. B
with 3% sod	ium metasi	ilicate tailed	with 1	00 sxs (117 cuf	t) Cl E	3. TI C	
				•		,)	3 . 20
							<u> </u>	
Union Oil C	ompany of	California wis	shes to	advise	that we	intend	l to drill	F F
a 12.25" ho	le to 350'	with mud. Rur	8.625	" casing	to 350	'and c	ement to🚉 🖹	: 3
surface wit	h 250 sxs+	-/- Cl B cement	. Nipp	le up an	d test 1	BOP. Dr	ill 7.875" ho	e 5
to 7755' wi	th mud. Lo	og well. Run 5.	5" pro	duction	casing 1	to 7755	'. Cement wit	ĥ
550 sxs+/-	50/50/2 Pc	z. Tailed with	100 s	xs Cl. B	. Second	d stage	: 450 sxs+/- 😘))
Cl. B with	3% sodium	n metasilicate,	taile	d by 100	sxs Cl.	.B. Per	forate pay	
section in	the Mesave	erde and Dakota	Sands	. Stimul	ate as 1	require	ed.	

one. If proposal is to drill or deepen directional reventer program, if any.	roposal is to deepen or plug back, give data on present, give pertinent data on subsurface locations and m	peasured and true vertical depths. Give blow
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	rut 29 199?
ek 3	NMOOD *See Instructions On Reverse Side	AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its inrisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

92 JUN 11 AM 10: 39

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd.; Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLATFATIMING TON, N.M.

All Distances must be from the outer boundaries of the section Operator 136%ん RINCON UNOCAL County Unit Letter Section Township Range RIO ARRIBA 7W 23 27N **NMPM** Actual Footage Location of Well: WEST line Froducing Formation 830 feet from the 1175 Ground level Elev. NORTH line and Dedicated Acreage: N/2 Pool 322.48 Blanco/Basin Mesaverde/Dakota 6605 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Unitization ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 870 1001 OPERATOR CERTIFICATION 2416510 I hereby certify that the information ontained herein in true and complete to the best of my knowledge and belief. 12 Printed Name Robert C. Frank 830 42. 60.3640 Position 'n Agent Company Union Oil Company of California Date May 30, 1992 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me supervison, and that the same is true and correct to the best of my knowledge and belief JUL 3 0 1992 33 OIL CON:20 48 DIST. 3 Certificate N. SCHONN 37.34 2.7 21 9672 1980 2310 2640 1000 500 2000 1500 1320 1650 330 " 990

