

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079360
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,175' FNL & 830' FWL SEC. 23-T27N-R7W	8. Well Name and No. RINCON UNIT #136E
	9. API Well No. 30-039-25207
	10. Field and Pool, or Exploratory Area BASIN DK/BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>COMPLETION WORK</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/17 MIRU RIG & AIR COMPRESSORS. N/D TREE & N/U BOP.

10/19 TIH W/4 3/4" BIT & TWO 3 1/2" DC'S ON 2 3/8" TBG TO 3,530'. DRLD CMT & "DV" TOOL. CONT TIH TO 5,415'. CLEANED OUT FILL & SOFT CMT TO "DV" TOOL @ 5,761'. DRLD "DV" TOOL & CMT HOLE CLEAN.

10/20 FIN TIH TO 7,542'. DRLD 100' CMT TO FLOAT COLLAR @ 7,642'. CIRC HOLE CLEAN & DISP W/2% KCL WTR. POOH. R/U EL. RAN GR/NEUTRON LOG. R/U EL. RAN CBL LOG F/7,629' TO 4,200' & 3,650' TO 300'. (HELD 1,000 PSI ON CSG WHILE LOGGING F/5,050' TO 4,300'. HAD VOID ACROSS MV (WILL SQZ AFTER DAKOTA FRAC). TESTED CSG TO 3,00 PSI. PERFED DAKOTA W/4" CSG GUNS, 2 SPF, F/7,612-18', 7,598'-7,606', 7,550'-68', 7,528'-44', 7,506'-22', 7,476'-96', 7,342'-96'. R/D EL.

RECEIVED

OCT 29 1992

OIL CON. DIV

Dated by certify that the foregoing is true and correct

Signed Malia Bullers Title FIELD CLERK Date 10/26/92

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 28 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON RESOURCE AREA

Form J160-S
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	FORM APPROVED Budget Bureau No. 1004-0133 Expires: March 31, 1993
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	3. Lease Designation and Serial No. SF-079360
3. Address and Telephone No. 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600	6. If Indian, Allottee or Tribe Name N/A
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10/23 R/U FRAC EQPT. FRAC'D DAKOTA DOWN 5 1/2" CSG W/1,766 BBLS 35# X-LINKED GEL W/245,000 LBS 20/40 BRADY SAND. TREATING PRESSURE RANGED F/1,030 TO 3,000 PSI.

10/24 R/U EL. TIH W/JB TO 3,500' AND WAS UNABLE TO GO ANY DEEPER. R/D EL. TIH W/ 2 3/8" TBG OPEN ENDED TO 5,105' AND DISPLACED X-LINKED GEL W/2% KCL WTR. POOH. R/U EL. SET CIBP @ 5,000' AND TESTED SAME TO 3,000 PSI. PERFED F/4,913'-14', 2 SPF FOR SQUEEZE. CLOSED RAMS & EST INJ RATE OF 2.4 BPM W/1,600 PSI. TIH W/PKR W/UNLOADER ON 2 3/8" TBG. SET PKR @ 4,611' AND INJ 5 BBLS @ 2.4 BPM W/1,600 PSI. SQUEEZED W/100 SX CL "B" CMT @ 15.6 PPG USING HESITATION METHOD. CEMENT IN PLACE @ 3:00 PM. LEFT WELL SHUT IN OVERNIGHT W/1,300 PSI ON CMT.

14. I hereby certify that the foregoing is true and correct

Signed M. A. BULLERS Title FIELD CLERK Date 10/26/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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Form J160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

3. Lease Designation and Serial No.

SF-079360

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #136E

9. API Well No.

30-039-25207

10. Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV

11. County or Parish, State

RIO ARRIBA, NM

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10/25

BLADED OFF PRESSURE, RELEASED PKR & POOH. TIH W/ 4 3/4" BLADED BIT & TAGGED CMT @ 4,850'. REV CIRC & DRLD CMT TO 4,925'. FELL FREE. CIRC HOLE CLEAN. POOH. R/U EL & RAN CBL-VDL. HAD 55' OF EXCELLENT BOND F/4,920'-4,865'. SHOT 4 SQZ HOLES @ 4,814' & 4 SQZ HOLES @ 4,780'. TIH W/PKR & SET SAME @ 4,480'. R/U CMTRS. EST INJ RATE OF 1.5 BPM @ 2,000 PSI. MIXED 125 SX CL "B" W/2% CACL2 IN LAST 60 SX 15.6 PPG. SQZD PERFS TO A FINAL PRESS OF 1,200 PSI. CIP @ 5:00 PM. PUMPED 1/4 BBL @ 800 -1,000 PSI. SI W/1,000 PSI ON TBG & 500 PSI ON CSG.

14. I hereby certify that the foregoing is true and correct

Signed Maria ButlersTitle FIELD CLERK

(This space for Federal or State office use)

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Conditions of approval, if any:

Title _____

Date 10/26/92

Date _____

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