Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

form approved							
Budget But	reau No. 1004-0135						
	March 31, 1993						

SUNDRY NOTICES AND REPORTS ON WELLS			1	SF-079360		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			6. If Indian, Allottee or Tribe Name			
			N/A			
SUBMIT IN TRIPLICATE			7. If Unit of CA, Agreement Designation			
1. Type of Well					RINCON UNIT	
Oil Gas Oober			I. Well Name and No.			
2. Name of Operator					RINCON UNIT 136E	
UNION OIL COMPANY OF CALIFORNIA). API Well No.		
3. Address and Telephone No. 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600				30-039-25207		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area		
			-	BASIN DK/BLANCO MV 11. County or Parish, State		
1,175' FNL & 830' FWL					ii. County of Faibit, Size	
SEC. 23-T27N-R7W					RIO ARRIBA, NM	
12. CHECK APPRO	PRIATE BOX	s) TO INDICA	TE NATURE OF N	NOTICE, REPORT	, or other data	
TYPE OF SUBMISS	SION	and the second		TYPE OF ACTION		
Notice of Intent			Abandonment		Change of Plans	
G	2.) 329 3 1 1 1 2.3	·	Recompletion		New Construction	
Subsequem Report	WOW O	1632	Plugging Back		Non-Routine Fracturing .	
Π	1100		Casing Repair		Water Shut-Off	
Final Abandonment	Notice		LAttering Casing Other COMPLETI	ON LIOPY	Conversion to Injection	
	Ka E	, i.i.	CONTENT	ON WORK	Dispose Water (Note: Report results of multiple completion on Well	
13 Describe Processed or Completed One	rrations (Clearly state 6	B pertinent details, and	l give pertinent dates, including	estimated date of starting as	Completion or Recompletion Report and Log form.) y proposed work. If well is directionally drilled	
give subsurface locations and m	resoured and true vertic	cal depths for all mark	ters and zones pertinent to thi	PKR & POOH	•	
		SURE DOWN RTT & RH2	ON 2-3/8" I			
			'. TIH TO 4,			
		•	TED SQZ TO 1,		RAN CBL-	
•			MV PROPERLY			
			CSG GUN & PE			
	•		810' - 4,910	•		
	` '		VACUUM. R/U			
			3 W/1,719 BBI 40 ARIZONA SA			
	FORMATION	W/2.200	PSI & TREAT	NG PRESS RA		
	F/870-2,3					
			SI. BLED TO	0 PSI. TIP	I W/4-3/4"	
•			B" TBG TO 1,3		W/AIR.	
			RC W/AIR TO			
SLIGHT MV FEED IN. DRLD BP & DK CAM						
11/01 FOUND FLARE OUT. FLOWED WELL 24 HRS W/F GAS RATE OF 1,236 MCFD (PITOT GAUGE). F					ELIT FLARE	
					S DO	
& LEFT WELL FLOWING OVERNIGHT. 14. 1 hereby certify that the foregoing is true and correct						
Signed Malia	Ville	Tide_	FIELD CL	ERK	Dele 11/2/92	
(This space for Federal or State offi	ce use)			i i	COEPTED FOR REGURD	
Approved by		Tide			Date	
Conditions of approval, if any:	· -				NOV 65 1992	