

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other _____

3. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

4. ADDRESS OF OPERATOR

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1175' FNL & 830' FWL

At top prod. interval reported below SAME

At total depth SAME

RECEIVED

JAN 28 1993

16. PERMIT NO. DATE ISSUED
OIL CON. DIV.

6. LEASE DESIGNATION AND SERIAL NO.

SF 079360

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

8. UNIT AGREEMENT NAME

RINCON UNIT

9. FARM OR LEASE NAME

RINCON UNIT #136E

10. WELL NO.

30-039-25207

11. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 23, T27N, R7W

13. COUNTY OR PARISH

RIO ARRIBA

14. STATE

NM

15. DATE SPUDDED

8/25/92

16. DATE T.D. REACHED

9/9/92

17. DATE COMPL. (Ready for prod.)

10/28/92

18. ELEVATIONS (DP, RKB, ST, GR, ETC.)*

6605' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7690'

21. PLUG, BACK T.D., MD & TVD

7642'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

10-7690'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7342' - 7618'

BASIN DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/LDT/CNL W/GR/4 ARM CAL/CBL/GR NEUTRON/CBL-VDL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	17#	364'	12-1/4"	SEE ATTACHMENT
5-1/2"	24#	7689'	7-7/8"	
	UPPER DV@	3552'		
	LOWER DV@	5764'		

29. AMOUNT PULLED

5 AM 10:32

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7552'	4966'

32. PERFORATION RECORD (Interval, size and number)

7342-96, 7476-96, 7506-22, 7528-44,
7550-68, 7598-7606, 7612-18'

2 SPF & 276 SHOTS

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7342-7618'	1766 BBLs 35# X-LINKED GEL W/ 245,000# 20/40 BRADY SAND

34. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	FLOWING	SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/19/92	24 HRS	18/64"		0	828	16	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
460	---		---	---	---	55°	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
LES GIMBLE

36. LIST OF ATTACHMENTS

CEMENTING RECORD

37. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records.

ACCEPTED FOR RECORD

SIGNED

James R. Bator

TITLE

DRILLING CLERK

DATE

1/14/93

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	2834	3062	COAL, GAS	OJO ALAMO	2083	2083
PICTURED CLIFFS	3062	3209	SS, GAS	KIRTLAND	2426	2426
CHACRA SS	4030	4260	SS, GAS	FRUITLAND	2834	2834
CLIFF HOUSE	4774	4906	SS, GAS	PICTURED CLIFFS	3062	3062
MENEFEE	4906	5342	SS/COAL, GAS	LEWIS	3209	3209
PT. LOOKOUT	5342	5709	SS, GAS	CHACRA SS	4030	4030
TOCITO SS	6886	6906	SS, GAS/OIL	CLIFF HOUSE	4774	4774
GRANEROS SS	7342	7402	SS, GAS	MENEFEE	4906	4906
DAKOTA	7475	7630	SS, GAS/OIL, 2-10% Ø	PT. LOOKOUT	5342	5342
				MANCOS	5709	5709
				GALLUP	6325	6325
				TOCITO SS	6886	6886
				GREENHORN	7247	7247
				GRANEROS	7311	7311
				DAKOTA	7475	7475
				BURRO CANYON	7630	7630

LEASE NAME & NO.: RINCON UNIT #136E
API NO.: 30-039-25207
STATE OIL & GAS LEASE NO: SF-079360
UNIT LETTER: D SEC.23-T27N-R7W
1,175' FNL & 830' FWL

CEMENTING REPORT

SURFACE CSG: 240 SX CL "B"

PRODUCTION CSG:

CEMENTED IN 3 STAGES:

1ST STAGE; 250 SX 50-50-4 TAILED W/ 150 SX CL "B"
(GOOD CIRCULATION THROUGHOUT STAGE 1)

2ND STAGE; 250 SX 50-50-4 TAILED W/ 85 SX CL "B"
(NO CIRCULATION THROUGHOUT STAGE 2)

3RD STAGE; 325 SX A-2
484 SX 50-50-4
TAIL W/ 80 SX CL "B"
(CIRCULATION THOUGHOUT STAGE 3)
(CIRCULATE 140 SX CMT TO SURFACE)

SQUEEZED MESA VERDE WITH 100 SX CL "B" CMT
125 SX CL "B" CMT

