Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1085

(formerly 9-331C)		TED STATES	ructions on side)	Expires August 31, 1985				
		IT OF THE INT			5. LEASE DESIGNATION	LEASE DESIGNATION AND SERIAL MO.		
	BUREAU O	F LAND MANAGEN	IENT 30-039-25	208	SF-079298 I)		
	N FOR PERMIT	TO DRILL, DEI	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME		
. TYPE OF WORK	ILL [X]X	DEEPEN	DI LIC DA		N/A 7. UNIT AGREEMENT NA			
. TIPE OF WELL	ier	DEEPEN [PLUG BA	KUK []	Rincon Unit			
WELL W	VELL XX OTHER		SINGLE X MULT	IPLB	8. FARM OR LEASE NAM			
NAME OF OPERATOR					Rincon Unit			
ADDRESS OF OPERATOR		Company of Cal	ifornia		9. WELL NO.			
	3300 N. Bu		EPEINE	lg/	137 E 10. FIELD AND POOL, OF			
LOCATION OF WELL (R	eport location clearly ar	, NH 87401	y State requirements.	 	Basin DK	WILDCAT		
At surface		UU	0 0 1000	ש	11. SEC., T., E., M., OR E. AND SURVEY OR ARI	LX.		
At proposed prod. son		1500 FEL	JUL 3 0 1992		TAND BURYRY OR ARI	LA .		
DISTANCE IN MILES	Same	ABTER MOTE OF POR	L.CON. DIV.	1	U Sec. 24-T27	N-RW		
	SE of Blanco,		DIST. 3) <i>)</i>	12. COUNTY OR PARISH			
D. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		NO. OF ACRES IN LEASE	1 17. NO. O	Rio Arriba	NM		
PROPERTY OF LEASE I (Also to nearest drig	INE, FT.	500	768.76	TO TI	S/2 337.40			
3. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS			
OR APPLIED FOR, ON THE	IS LEASE, PT.	1	7755'		Rotary			
BLEVATIONS (Show who 6619' Gr	ther DF, RT, GR, etcph		o technical and uant to 43 CFR 3165.2	1	22. APPROX. DATE WOR	WILL START		
	pr.	t-east-aureuset fo	43 CFR 3186.4.		07/15/92 Grekations Author	3170 ABC		
		PROPOSED CASING A	ND CEMENTING PROGE	LA.M.	JO COMPLIANCE WITH			
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER POOT	SETTING DEPTH	" GENER.	AL REPARTMENTAL AND LAND			
12.25" 7.875"	8.625" 5.50"	24# 17#	350	250sx	s+/- CL B (293	cuft)		
7,075	3.30		7755 6 4700+ +-	350SXS	s+/- (699 cuft) ining gel, disp	50/50/2 P		
a 12.25" ho surface wit to 7755' wi 550 sxs+/- Cl. B with section in	th 250 sxs+/- Cath mud. Log we 50/50/2 Poz. To 3% sodium met the Mesaverde	th mud. Run 8.6 Il B cement. Ni Ill. Run 5.5" p ailed with 100 asilicate, tai and Dakota San	to advise that 25" casing to 3 pple up and tes roduction casing sxs Cl. B. Secled by 100 sxs ds. Stimulate as plug back, give data on pon subsurface locations a	50' and t BOP. I g to 775 ond stag Cl.B. Pe s requir	cement to prill 7.875" ho of the 450 sxs+	RECEIVE BLM		
venter program, if any	•		Towns Towns &		and vertical depths.	GIAS DIOMORE		
BIGNED Tom	1 Someone		Dist. Drlg. Supt		6/10/0	12		
(This space for Feder	al or State office uses	TITLE	bupe		DATE			
PERMIT NO.			APPROVAL DATE		A 1. HUV			
APPROVED BY				,	Par 1 29 1	9 92		
CONDITIONS OF APPROVA	L, IF ANY:							
1 P		N	MOCD		AREA MAN	AGER		

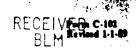
NMOCD *See Instructions On Reverse Side



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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department



OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 92 JUN 11 AM 10: 23 019 FARMINGTON, N.M.

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

maaalaa						AII UI42			Less								Well No.		
Operator UNOCAL								RINCON UNIT							137	7 TC	-		
Unit Lette	UI UI	Section		- · · · · ·	Townsh	ip			Rang		MUNIA-	THATT			1	Couply		I	
OBR LANG	5 1					27N					77	3	N	MPM	4	RTO AF	RTBA		i
Actual Fo	otage Loca	Mios of	24 Well:	 :															
					CO	UTH_		ine and	l	15	:00 <u>'</u>		feet	nonì	n th	EAST	rlie	ne	
Ground le	40' Evel Elev.	(ea	rom ti	Producing	Formation	200			Pool									d Acresge: S/	2
	19	1	Dak	cota					B.	asin							337.	.40 Acres	
00	1. Outline	the ac	TEAGE	dedicated	to the su	bjæt wel	by co	slored p	encil or	hachure m	arks on	the plat	below.						
														work	ing	interest and I	oyalty).		
	3. If mor	e than o	one les	ase of diffe	real owr	ership is	dodica	nted to	the well,	have the i	nterest (of all own	sers been	COD 94	olid	tated by comm	nunitizatio	106 ,	
	unjúza	tion, fo	исе-ро	ooling, etc.	7								izat	_				ŕ	1
		Yes	* 1:-4 1	be owners	No and tract	If unit	iona w	l 'g=a'' hich ha	type of a	consolidation								····	
ŀ	No atless	able w	ill be	assigned to	the well	until all	interes	ds have	been co	nsolidated	(by co	mnuaitiz	tion, unit	izatio	on,	forced-poolin	g, or othe	rwise)	
	or until a	900-E	andare	d unit, elim	inating s	nch inter	7 A	s been	approved	s by the Di	VIEIOB.								
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