

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

3300 N. Butler, Suite 200, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FSL, 1500' FEL
Sec. 24, T27N, R7W

5. Lease Designation and Serial No.

SF-079298 D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

#137 M

9. API Well No.

30-039-25208

10. Field and Pool, or Exploratory Area

Basin Dakota/Undes. Gallu

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Oil Company of California wishes to complete the subject well in the Gallup and Dakota formations. Log analysis indicates that the Mesaverde formation will be only marginally productive in this well.

The completion of the Gallup and Dakota horizons will also cause the name to be changed to the Rincon Unit No. 137 E.

RECEIVED
OCT 02 1992
OIL CON. DIV.
DIST. 3

A revised C-102 is attached.

14. I hereby certify that the foregoing is true and correct

Signed W.L. Irwin Title District Petroleum Engineer Date 9/24/92
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD AREA MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| | | | | | |
|--|--------------------------------------|-----------------|----------------------|---------------------------------------|----------------------|
| Operator UNOCAL | | | Lease RINCON UNIT | | Well No. 137 E |
| Unit Letter J | Section 24 | Township 27N | Range 7W | NMPM | County RIO ARRIBA |
| Actual Footage Location of Well: 1540' feet from the SOUTH line and 1500' feet from the EAST line | | | | | |
| Ground level Elev. 6619 | Producing Formation Gallup/Dakota | | Pool Undes./Basin | Dedicated Acreage: S/2 337.4 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes

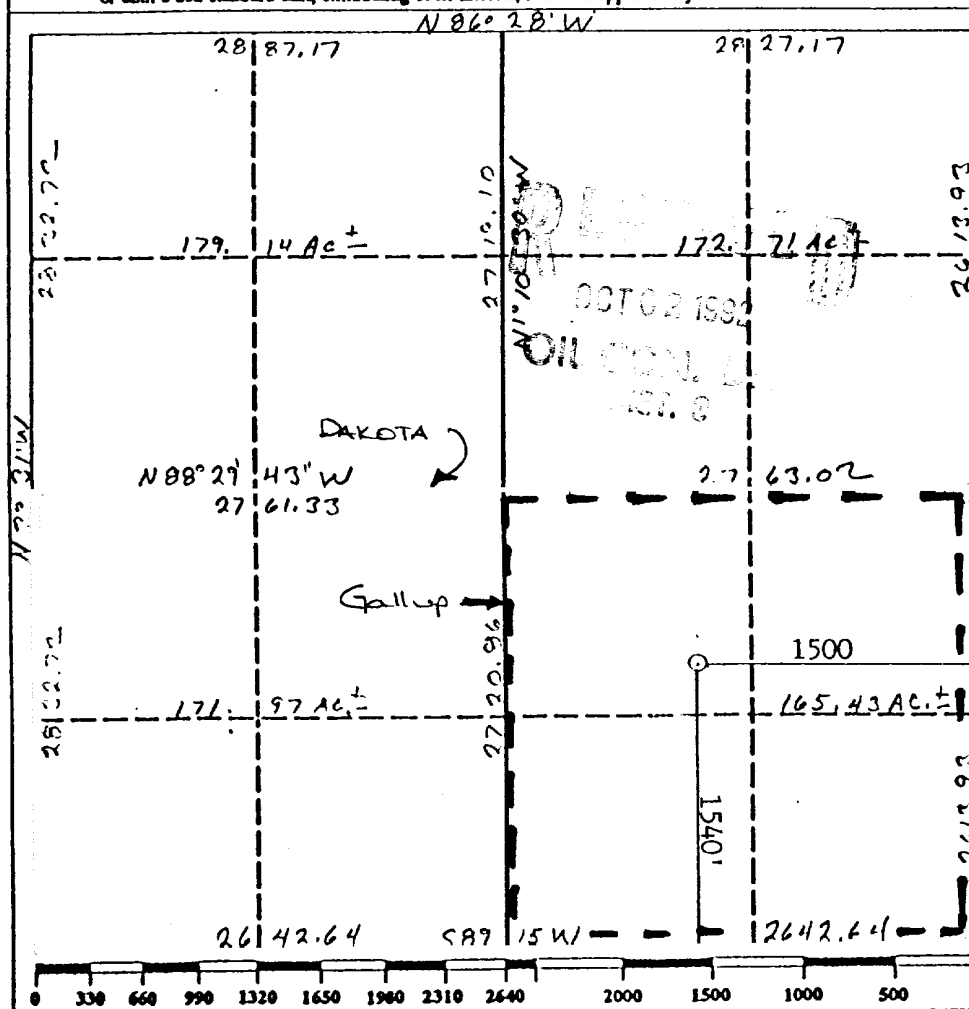
☐ No

If answer is "yes" type of consolidation

Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

WL Irwin

Printed Name

William L. Irwin

Position

District Petroleum Engineer

Company

Union Oil Co. of California

Date

September 24, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 22, 1992

Signature & Seal of

Professional Surveyor

NEW MEXICO

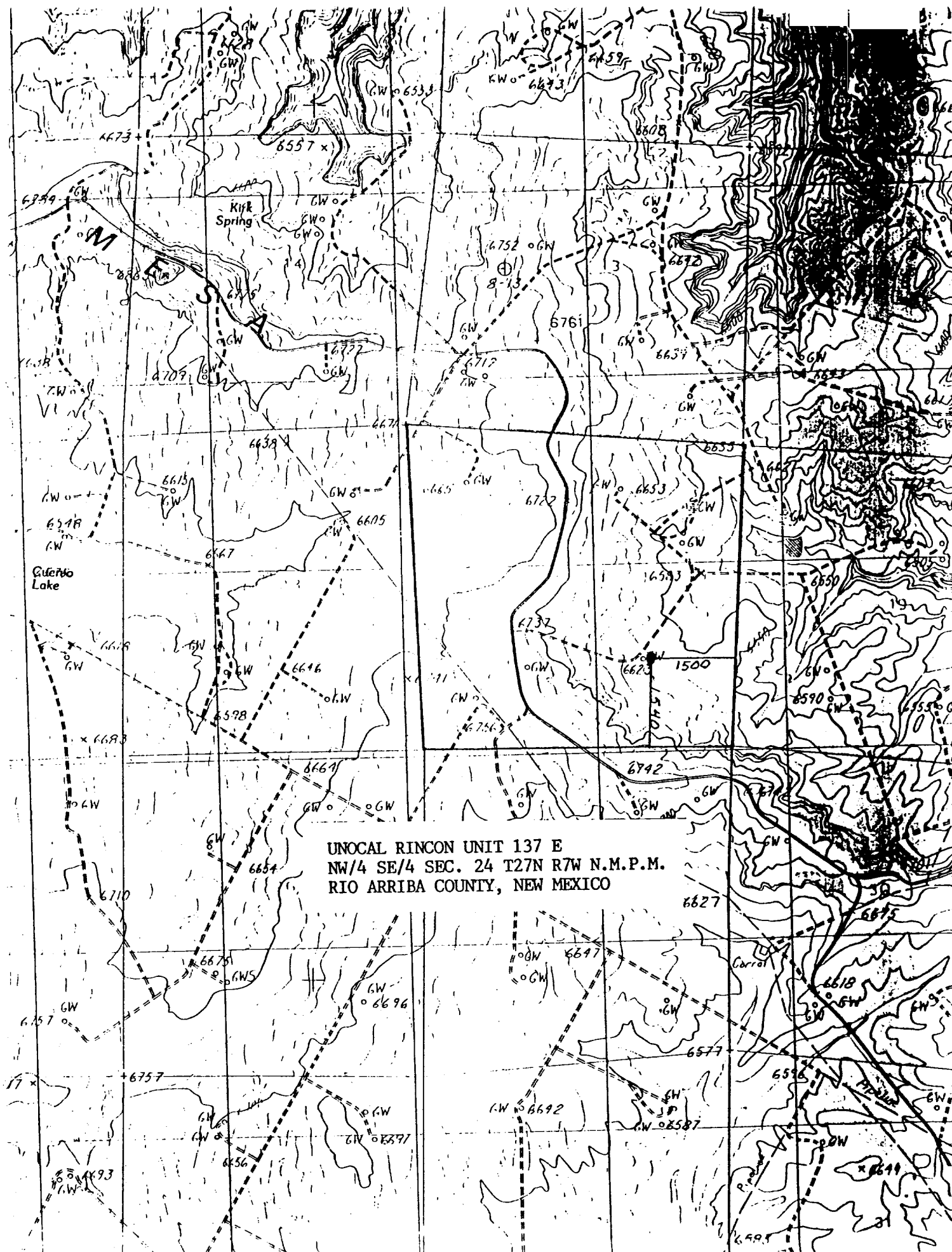
9672

REGISTERED

9672

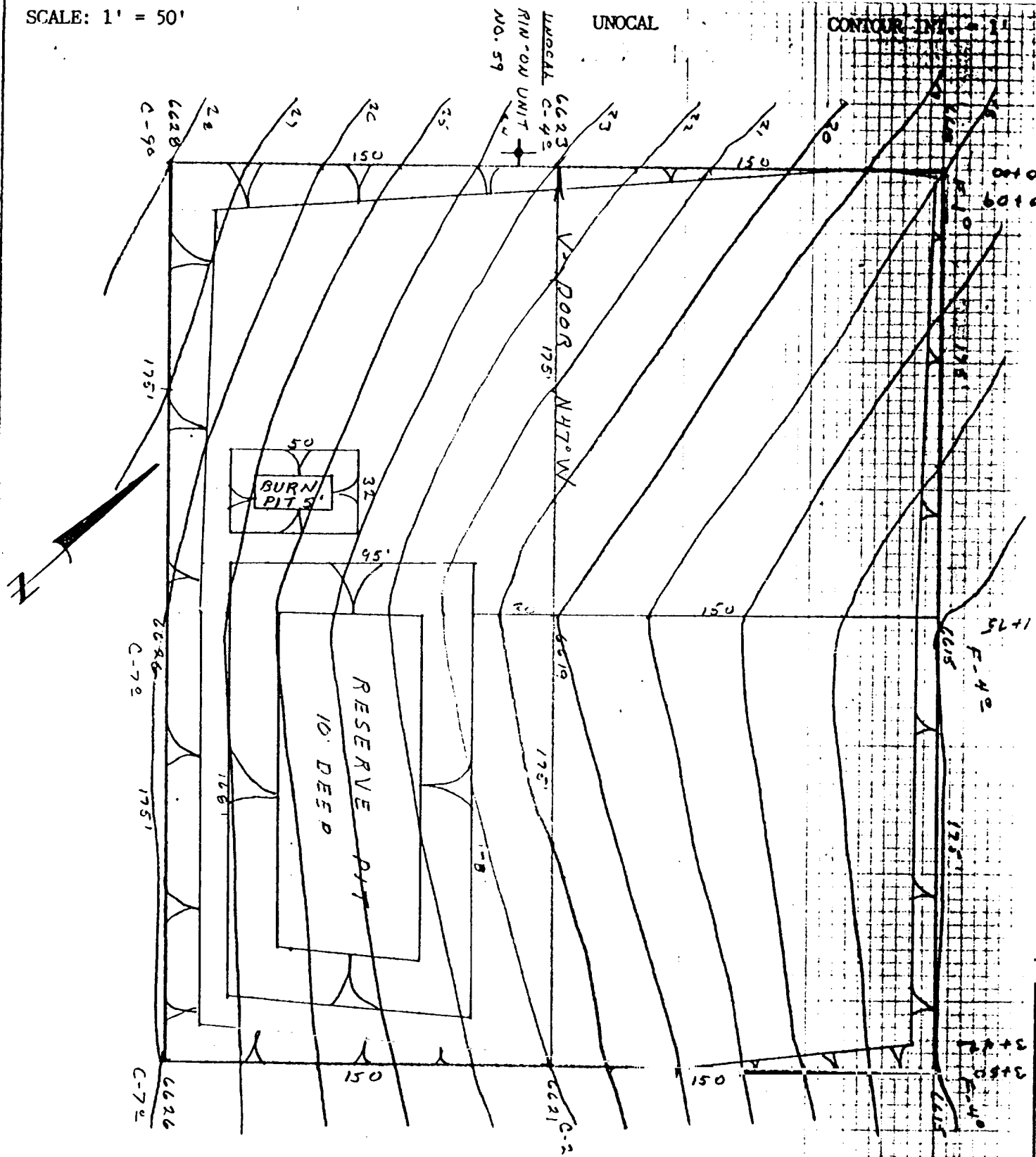
CERTIFICATE

PROFESSIONAL SURVEYOR



UNOCAL
UNOCAL
RIN-01
NO. 59

CONTOUR INT. 1

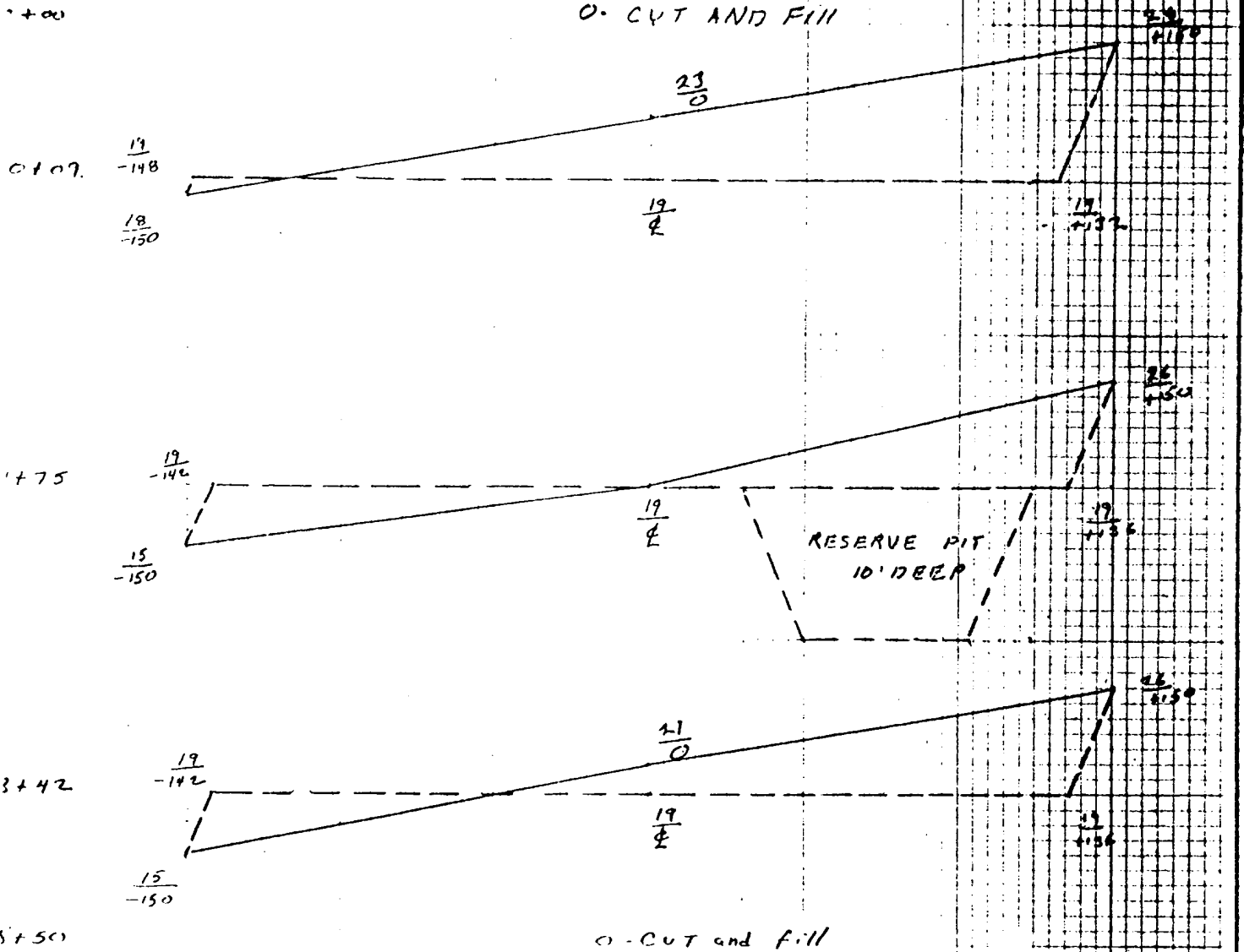


RINCON # 137⁸E
1540 F/SL & 1500 F/EL
Sec. 24 T27N R7W N.M.P.M.
Rio Arriba Co., NM

PAD AND TOPOGRAPHY LAYOUT

SCALE: Horz. 1" = 50'
Vert. 1" = 10'

UNOCAL
RINCON #137 E
O-CUT AND FILL



AVERAGE CUT.....8,801 CU YDS.
AVERAGE FILL.....2,393 CU YDS.
PIT EXCAVATION.....4,413 CU YDS.