Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RIM

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079298	D
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Do not use this form for pre	Y NOTICES AND REP oposals to drill or to dec ICATION FOR PERMIT-	epen or reentry to	adMeant réservoir	SF-079298 D 6. If Indian, Allortoe or Tribe Name N/A
•	SUBMIT IN TRIPL	ICATE	STARTING FOR, N	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Well Other				RINCON UNIT  8. Well Name and No.
2. Name of Operator UNION OIL COMPANY OF	CALIFORNIA			RINCON UNIT #137M
3. Address and Telephone No. 3300 N. BUTLER, SUITE		NM 87401	(505) 326-7600	30-039-25208 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R. 1,540 FSL & 1,500	., M., or Survey Description)			BASIN DK/BLANCO MV
SEC, 24-T27N-R7W				RIO ARRIBA, NM
12. CHECK APPROPE	RIATE BOX(s) TO IND	ICATE NATURE	OF NOTICE, REPOR	
TYPE OF SUBMISSIO	)N		TYPE OF ACTION	
	00T2 9 1992 DIST 3		MPLETION WORK	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	ions (Clearly state all pertinent details ured and true vertical depths for all			any proposed work. If well is directionally drilled,
10/15 MIF 4.7 BOF IN.	RU FLINT RIG #1 7# EUE LONESTAR P. LAY 7" BLOC	7-55 TUBIN	& TALLY 248 J NG. N/D TREE TUFFLER ON STA	& N/U
10/16 TIH DRI 5,6	H W/4 3/4" BIT LD CMT & "DV" T	'OOL TO 3,56 ' & "DV" TOO	52'. TIH P/U DL TO 5,686'.	TBG TO CONT TIH
CIR 10/17 FIN CSG	C HOLE CLEAN W POOH. P/U EL TO 4,250 PSI GUN, 4 SPF, F	//2% KCL. . RAN CBL/ FOR 15 MIN.	GR/CCL. TEST	ED 5 1/2"

14. I hereby certify that the foregoing is true and correct			
Signed Malia Villers	Title	FIELD CLERK	Date10/19/92
(This space for Federal or State office use)			
Approved by	Tide _	AGC	EPTED POR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States say states fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

**NMOCD** 

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CEIVED	S. Lease

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N/A

## SUNDRY NOTICES AND REPORTS ON WELLS BLM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 3 Use "APPLICATION FOR PERMIT—" for such proposals 20 En 11:03

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I. Type of Well  Oil S Gas Well Other  2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	RINCON UNIT  8. Well Name and No.
UNION OIL COMPANY OF CALIFORNIA	Z = 1.1.1.1. Z
	RINCON UNIT #137M
1. Address and Telephone No. 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600	30-039-25208  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,540° FSL & 1,500° FEL	BASIN DK/BLANCO MV 11. County or Parish, State
SEC, 24-T27N-R7W  CHECK APPROPRIATE ROYIN TO INDICATE MATURE OF MOTIOS PEROPE	RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORTIVE OF SUBMISSION  TYPE OF ACTION	T, OR OTHER DATA
Notice of Intent  Abandonment Recompletion Plugging Back Casing Repair Aftering Casing Other COMPLETION WORK  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting as give absurface locations and measured and true pertinent details, and give pertinent dates, including estimated date of starting as give absurface locations and measured and true pertinent details.	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Meter Report results of multiple completion on Wo

10/18 R/U FRAC EQPT & INSTALLED ISOLATION TOOL. DAKOTA DOWN 5 1/2" CSG W/2,046 BBLS X-LINKED 35# X-LINKED GEL WTR, W/295,200# 20/40 BRADY SAND. BROKE FORMATION DOWN W/2,200 PSI, TREATING PRESSURE RANGED F/1,090 TO 2,380 PSI. R/U EL & LUBRICATOR. SET CIBP @ 6,980' & TESTED SAME TO 3,000 PSI. PERFED GALLUP W/4" CSG GUN, 4SPF, F/6,576 - 6,848'. R/D EL. FRAC'D GALLUP W/1,039,00 SCF OF N2, 460 BBLS WTR @ 65Q FOAM, AND 62,100 LBS 20/40 BRADY SAND. BROKE FORMATION DOWN W/1,800 PSI, TREATING PRESSURE RANGED F/3,000 -

4,200 PSI.

14. I hereby certify that the foregoing is true and correct			==	
Signed Malia Villers	Tide	FIELD CLERK	Date	10/19/92
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Tide		Date	

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States may false, fictitious or fraudulent statement Of representations as to any matter within its jurisdiction