

August 10, 1992

Farmington District

New Mexico Oil Conservation Division 1000 Rio Brazos Rd. Aztec, New Mexico 87410 Attn: Frank Chavez AUG1 1 1992
OIL CON. DIV

SUBJECT:
Requesting Approval for
Surface Commingling of
Condensate Production from
Rincon Unit, Well No. 170-M
Sec 20, T-27-N, R-6-W
Rio Arriba County, New Mexico

Attached is a copy of the application sent to David Catanach for his approval; this copy is for your information.

Very truly yours,

Union Oil Company of California dba Unocal

Glen O. Papp

District Production Engineer

Unocal North American
Oll & Gas Division
Unocal Corporation
3300 North Butler Avenue
Suite 200
Farmington, New Mexico 87401
Telephone (505) 326-7600
Fax: (505) 326-6145

UNOCAL

August 10, 1992

CERTIFIED RETURN RECEIPT Farmington Poice 1-272-436

New Mexico Oil Conservation Division 310 Old Santa Fe Trail, Box 2088 Santa Fe, NM 87504-2088 Attn: David Catanach

SUBJECT:

Requesting Approval for Surface Commingling of Condensate Production from Rincon Unit, Well No. 170-M Sec 20, T-27-N, R-6-W Rio Arriba County, New Mexico

Union Oil Company of California, dba Unocal, requests permission to surface commingle condensate from its Rincon Unit, Well No. 170-M, Rio Arriba County, New Mexico. The following describes and demonstrates how Unocal proposes to allocate production under the context of BLM Onshore Oil and Gas orders for commingling, and under the New Mexico Oil Conservation Commission Manual for the Installation and Operation of Commingling Facilities.

The Rincon Unit No. 170-M well is a development gas well scheduled to be drilled by Unocal. The well is to be completed as a dual Dakota/Mesa Verde producer; and it is anticipated that it will be ready for pipeline deliveries September 21, 1992.

Unocal is proposing to surface commingle produced fluids from individual separators into a common stock tank (Exhibit No. 1). Royalties will be paid on the liquid volumes sold from the tank.

The proposed location is within existing Dakota and Mesa Verde participating areas within the Rincon Unit (Exhibit No. 2). The lease is a federal lease and it is described in Exhibit No. 3. The royalty in the two formations is the same.

Unocal is requesting from the New Mexico Oil Conservation Division, approval for surface commingling of the produced condensate and the following method for allocating production. Unocal will conduct initial condensate production tests of equivalent time frames for each of the two zones. The condensate produced during the test period from each pool will be used to

calculate an average daily rate (Exhibit No. 4, Part 1). Each month this rate will be multiplied by the days on production, to yield a volume produced for the month (Exhibit No. 4, Part 3). The corrected volumes will be allocated as per Exhibit 4, Part 5. To ensure the accuracy of the allocation factor, Unocal will retest the zones every six months after the initial test.

Should you have any questions or need any additional information to process this request, please feel free to contact me at the above letterhead address or phone.

Very truly yours,

Union Oil Company of California

dba Unocal

Glen O. Papp

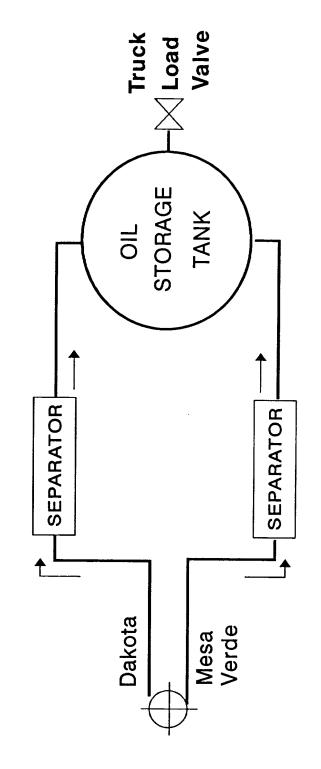
District Production Engineer

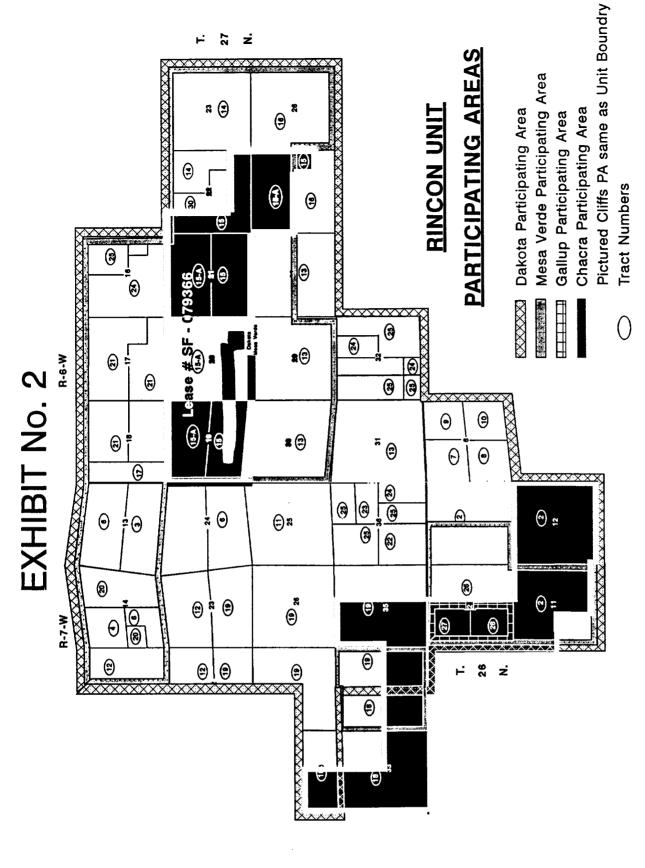
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cc:NMOCD Aztec Office--Frank Chavez
BLM--Ken Townsend

EXHIBIT No. 1 UNOCAL ®

CONDENSATE ACCOUNTING SCHEMATIC
RINCON UNIT # 170-M
RIO ARRIBA COUNTY, NEW MEXICO





Rio Arriba County, New Mexico

EXHIBIT NO #3 LEASE DISCRIPTION

FEDERAL LEASE # ACRES
SF - 079366 2558.72

DESCRIPTION

| SEC.\$ 19, 20, 21 ALL |
| SEC 22: W/2 NW/4, W/2 SW/4, SE/4 SW/4, S/2 SE/4 |
| SEC 23: N/2, NE/4 SE/4

OTHER WELLS ON LEASE # SF - 079366

PRODUCIN	2

PRODUCING			
WELL #	ZONE	LOCATION	WELL STATUS
8	MV	1450' FSL, 1450' FWL, Sec. 20	Producing .
29	MV	1180' FNL, 815' FWL, Sec. 22	Producing
33	MV	802' FSL, 950' FEL, Sec. 22	Producing
52	PC	1650' FNL, 990' FEL, Sec. 20	Producing
98	MV	990' FNL, 990' FEL, Sec. 21	Producing
98	PC	990' FNL, 990' FEL, Sec. 21	Producing
99 - A	MV	1760' FNL, 810' FEL, Sec. 27	Producing
99	MV	1025' FNL, 1025' FEL, Sec. 27	Producing
99	PC	1025' FNL, 1025' FEL, Sec. 27	Producing
107	MV	1500' FSL, 1500' FWL, Sec. 19	Producing
108 – A	MV	1460' FSL, 1020' FEL, Sec. 19	Producing
108	DK	1750' FNL, 1750' FEL, Sec. 19	Producing
108	MV	1750' FNL, 1750' FEL, Sec. 19	Producing
109	PC	1050' FNL, 840' FWL, Sec. 19	Producing
110	PC	990' FSL, 1700' FEL, Sec. 19	Producing
111	PC	1650' FNL 1165' FWL Sec. 20	Producing
112	PC	990' FSL, 1450' FEL, Sec. 20	Producing
113	MV	1500' FNL, 800' FEL, Sec. 20	Producing
114	PC	1790' FSL, 1800' FWL, Sec. 20	Producing
115	MV	1550' FSL, 1550' FWL, Sec. 21	Producing .
116	PC	890' FNL, 990' FWL, Sec. 21	Producing
117	PC	1750' FSL, 990' FEL, Sec. 21	Producing
119	PC	1100' FSL, 900' FWL, Sec. 22	Producing
120	PC	1500' FNL, 840' FWL, Sec. 22	Producing
141	PC	990' FNL, 1550' FWL, Sec. 27	Producing Produc
142	PC	1650' FSL, 1040' FEL, Sec. 27	Producing
158	DK	1090' FSL, 1450' FWL, Sec. 22	Disconnected
165	DK	1450' FNL, 1600' FEL, Sec. 27	Producing
170	DK	990' FSL, 790' FWL, Sec. 20	Producing
171	DK	890' FSL, 1140' FWL, Sec. 21	Producing
174	DK	990' FSL, 1650' FWL, Sec. 19	Producing Produc
175	DK	1840' FNL, 1760' FEL, Sec. 20	Producing
180	DK	1550' FNL, 1650' FEL, Sec. 21	Producing
195	PC	1460' FNL, 1750' FEL, Sec. 19	Producing
240	FC	1500' FSL, 1750' FWL, Sec. 18	Producing
241	FC	1500' FSL, 990' FWL, Sec. 22	Producing
254	FC	1419' FNL, 794' FEL, Sec. 20	Producing
255	FC	1185' FSL, 1840' FWL, Sec. 20	Producing
261	FC	798' FSL, 1254' FWL, Sec. 29	Producing
263	FC	1369' FNL, 1015' FEL, Sec. 19	Producing
264	FC	1200' FSL, 798' FWL, Sec. 19	Producing Produc

EXHIBIT No. 4

CONDENSATE ALLOCATION CALCULATIONS

- 1) Production Test completed on both zones, yields:

 Mesa Verde Test Rate = R₁ (BPD)

 Dakota Test Rate = R₂ (BPD)
- 2) Days On / MonthMesa Verde Days On = ADakota Days On = B
- 3) i) Actual Total Monthly Gauge Volume: G (BPM)
 - ii) Calculated Individual Volumes:

Mesa Verde = $R_1 \times A$ Dakota = $R_2 \times B$ Total Volume = $R_1(A) + R_2(B)$

- 4) Allocation Factor (AF): $AF = \frac{G}{R_1(A) + R_2(B)}$
- 5) Corrected Allocation Volumes:

 Mesa Verde = AF x R₁(A)

 Dakota = AF x R₂(B)

(X819

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

COMMINGLING ORDER PC-804

AUG 3 1/1992

OIL CON. DIV.

Unocal Oil & Gas Division 3300 North Butler Avenue, Suite 200 Farmington, New Mexico 87401

Attention: Glen O. Papp

Rincon Unit (Well No. 170-M)

LEASE NAME: DESCRIPTION:

S/2 Section 20, Township 27 North, Range 6 West, NMPM

Rio Arriba County, New Mexico

The above-named company is hereby authorized to commingle Basin-Dakota and Blanco Mesaverde Gas Pool production liquid hydrocarbon production in a common tank battery and to determine such production from each pool by multiplying the monthly liquid hydrocarbon production by an allocation factor. Such allocation factor shall be determined by initial production tests and by production tests conducted bi-annually thereafter.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 27th day of August 1992.

WILLIAM J. LEMAY, Division Director

cc: Oil Conservation Division - Aztec

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT BLM

F	ORM APPI	ROVED
Budges	Bureau No	o. 1004-0135
EXP	ires: Marc	h 31, 1993

	Budger Bureau No. 1004-013	5
<u> </u>	Expires: March 31, 1993	
Г	5. Lease Designation and Serial No.	

SF-079366

SUBMIT IN TRIPLICATE Type of Well Obser	SUNDRY NOTICES AND REPORTS ON WELLS PM 3: 31 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE Owner Owner	Use "APPLICATION FOR PERMIT—" for such proposals TON, N.M.	7. If lint or CA. Agreement Designation
Second Company of California Californi	SUBMIT IN TRIPLICATE	7. If dist of CA, Agreement Designation
Name of Operator Which of All Company of California Address and Temposon No. 3300 N. Buttler, STE. 200-Parmington, NM 87401 (505)326-7600 10. Fact and Foot-propose No. 10. Fact and Foot-or Exploratory Arts Blanco MV Basin DK 1495' FSL & 935' FEL of Sec. 20, T27N, R6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION SEP 1992 Address de Recomment on Type of Action Nonce of Intern Nonce of Intern Subsequent Report SEP 1992 Address de Recomment Recomment No. 10. Fact and Foot-or Exploratory Arts Bacomment Recomment No. 10. Fact and Foot-or Exploratory Arts Bacomment Nonce Control International Co	Type of Well	Rincon Unit
Union Oil Campany of California Adverse and Telephone No. 3300 N. Butller, STE. 200-Farmington, NM 87401 (505)326-7600 Location of Well Procease, Sec. T. R. M. or Survey Description: 1495' FSL & 935' FEL of Sec. 20, T27N, R6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of latest Survey Subscopers Report Survey Subscopers Report Survey Subscopers Report Dist. 3 Describe Proposed or Completed Operations (Clearly stee all protects details, and gray protected does, including entirested dates of statutes and transportment and trose vertices details, and gray protected does, including entirested dates for institute of the work? Obscribe Proposed or Completed Operations (Clearly stee all protects details, and gray protected does, including entirested dates for institute of the work?) Obscribe Proposed or Completed Operations (Clearly stee all protects details, and gray protected does, including entirested dates for institute of the work?) Obscribe Proposed or Completed Operations (Clearly stee all protects details, and gray protected does, including entirested dates,		
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Approved by		2.24.22
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Conditions of approval, if any: SED () 1 1997 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or transduction representations as to any matter within its jurisdiction. *See instruction on Reverse Side *See instruction on Reverse Side		ACCEPTED FOR RECORD
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