

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079366

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #170M

9. API Well No.

30-039-25209

10. Field and Pool, or Exploratory Area

BLANCO MV/BASIN DK

11. County or Parish, State

RIO ARRIBA, NEW MEXIC

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1495' FSL & 935' FEL  
SEC 20, T27N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other COMPLETION WORK
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9/10 MIRU W/O RIG. INSTALLED & FUNCTION TESTED BOP. HOOKED UP BLOOIE LINE. DOWN FOR REPAIRS.
- 9/12 TIH W/4-3/4" BIT AND BHA ON 2-3/8" TBG TO 3,407'. DRLD CMT TO DV TOOL AT 3,502'. DRILLED DV TOOL AND TIH TO 5,622'. DRLD CMT TO DV TOOL #2 @ 5,717'. CIRC HOLE CLEAN AND SDFN.
- 9/13 OPENED WELL & DRLD DV TOOL 5,720'. TIH TO 7,716'. DISPLACED HOLE W/2 1/2 KCL. POOH. R/U EL. RAN CCL/GR & CBL/VDL FROM 7,716' - 4,500' & 3,550' - 250'. BOND OK. TESTED CSG TO 3,000 PSI. SWIFN.
- 9/14 R/U EL. OPENED WELLS. PERFED DAKOTA W/4" CSG GUNS W/120.5 PHSG & A DENSITY OF 4 SPF F/7,400' - 7,634'. R/D EL. INSTALLED ISOLATION TOOL.
- 9/15 R/U FRAC EQPT. TESTED LINES TO 3,000 PSI. FRACED DAKOTA W/930 BBLS PAD FOLLOWED BY 950 BBLS SAND SLURRY CONTAINING 251,410# OF 20/40 OTTAWA SAND INCR SAND CONCENTRATION FROM 2-10 PPG. AVERAGE 34 BPM W/2,050 PSI. REMOVED ISOLATION TOOL. R/U EL & LUBRICATOR. SET CIBP @ 5,565' & TESTED SAME. PERFED LOWER MESA VERDE W/4" CSG GUN W/120.5 PHSG F/5,076' - 5,453'. R/D EL. FRACED LOWER MESA VERDE W/857 BBLS PAD FOLLOWED

PAGE 1 OF 3

14. I hereby certify that the foregoing is true and correct

Signed Maria Wilbers

Title FIELD CLERK

Date 9/18/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

SEP 23 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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9/15 (cont) W/863 BBLS SAND SLURRY CONTAINING 228M# 20/40 ARIZONA SAND INCR SAND CONCENTRATIONS FROM 2-10 PPG. AVERAGED 33 BPM W/800 PSI. HAD ISIP OF 930 PSI & 15 SIP OF 830 PSI. R/U EL & LUBRICATOR. SET RBP @ 5,015' & TESTED SAME TO 3,000 PSI. ATTN W/NO SUCESS TO GET 4" CSG GUN BELOW 4,860'. R/D EL. TIH W/2-3/8" TBG & SAWTOOTH COLLAR TO ETD @ 5,015'. POOH. R/U EL. PERFED UPPER MESA VERDE W/4 SPF W/120.5 PHSG FROM 4,883' - 4,919'. FRACED UPPER MESA VERDE W/430 BBLS PAD FOLLOWED BY 550 BBLS SAND SLURRY CONTAINING 121,800# 20/40 ARIZONA SAND INCR SAND CONCENTRATION FROM 2-10 PPG. AVERAGED 34 BPM W/800 PSI. HAD ISIP OF 1,290 PSI W/15 MIN SIP @ 1,160 PSI. R/D FRAC EQPT.

PAGE 2 OF 3

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52 SEP 21 PM 1:29  
OFFICE OF THE DIRECTOR, BLM

14. I hereby certify that the foregoing is true and correct

Signed Maria Butler

Title FIELD CLERK

Date 9/18/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

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DIST. 3

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PAGE 3 OF 3

9/16 OPENED WELL & WELL ON VACUUM. FIN N/U BLOOIE LINE & STRIPPING HD. TIH W/BRIDGE PLUG RET TOOL & FIRE SUB ON 2-3/8" TBG WORKSTRING. BLEW WELL W/AIR @ 2,480' - RECOVERED THICK GELLED FLUID. TIH TO 4,905' & TAGGED FILL. CLEANED OUT TO 5,015'. BLEW WELL CLEAN W/AIR & WTR - RECOVERED GEL & SAND. ENGAGED RET BP & POOH. RECOVERED BP. TIH W/4-3/4" BIT, TWO 3-1/2" DC'S, FIRE STOP SUB, 1 JT OF 2-3/8" TBG & FLOAT ON 2-3/8" TBG WORKSTRING. CLEANED OUT 90' OF FILL FROM 5,475' TO 5,565' (CIBP). BLEW WELL CLEAN W/AIR & GEL WTR SWEEP. DRLD OUT CIBP. POOH 12 STDS .  
9/17 TIH TO 7,468'. CLEANED OUT SAND TO ETD @ 7,716. BLEW WELL CLEAN W/AIR , WTR & GEL SWEEPS. PULLED 10 STDS TO 7,090'. FLOWED WELL THRU 2" LINE FOR 1 HR. HAD PITOT READING OF 1 PSI & RATE OF 615 MCFD.

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Signed Maria Villers Title FIELD CLERK Date 9/18/92

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