

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐	1. LEASE DESIGNATION AND SERIAL NO. SF-079366
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REPAIR ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA	7. UNIT AGREEMENT NAME RINCON UNIT
4. ADDRESS OF OPERATOR 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401	8. FARM OR LEASE NAME RINCON UNIT #170M
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,495' FSL & 935' FEL At top prod. interval reported below SAME At total depth SAME	9. WELL NO. 30-039-25209
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA
DATE ISSUED	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 20-T27N-R6W
12. COUNTY OR PARISH RIO ARriba	13. STATE NEW MEXICO

15. DATE SPUDDED 8/16/92	16. DATE T.D. REACHED 8/29/92	17. DATE COMPL. (Ready to prod.) 11/19/92	18. ELEVATIONS (OF, RKB, BT, GR, ETC.) 6,598' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7,772'	21. PLUG BACK T.D., MD & TVD 7,716'	22. IF MULTIPLE COMPL., HOW MANY? 2	23. INTERVALS DRILLED BY 0-7,772'	24. WAS DIRECTIONAL SURVEY MADE NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7,400' - 7,634' BASIN DAKOTA				25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SP/DIL/SPEC. NEUTRON/GR/4 ARM CALIPER/CCL/CBL/VDL	27. WAS WELL CORRED NO
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28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	370'	12 1/4"	SEE ATTACHED
5 1/2"	17#	7,765'	7 7/8"	
	UPPER DV @	3,502'		
	LOWER DV @	5,717		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	FACTOR SET (MD)
					2 3/8"	7.612'	5.513'

31. PERFORATION RECORD (Interval, size and number) 7,400-40, 7,524-50, 7,570-78, 7,584-7,634, 4SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7,400-7,634 AMOUNT AND KIND OF MATERIAL USED 950 BBLs 35# X-LINK GEL W/251,400 20/40 OTTAWA SAND.
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33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/08/92	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD. FOR TEST PERIOD	OIL—BBL -0-	GAS—MCF. 480	WATER—BBL 3	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 505 PSI	CASING PRESSURE -----	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF.	WATER—BBL	OIL GRAVITY-API (CORR.) 55°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED	TEST WITNESSED BY ACCEPTED FOR RECORD DES GIMBEL
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35. LIST OF ATTACHMENTS CEMENT RECORD
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36. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records		NOV 11 1992
SIGNED <u>Malia Villar</u>	TITLE <u>FIELD CLERK</u>	DATE <u>11/10/92</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement.

LEASE NO.: SF-079366
LEASE NAME: RINCON UNIT #170M
API NO.: 30-039-25209
FIELD: BASIN DAKOTA / BLANCO MESA VERDE
1,495' FSL & 935' FEL
SEC.20-T27N-R6W
RIO ARriba COUNTY, NEW MEXICO

CEMENTING RECORD

SURFACE: 240 SX CL "B" (CIRC 70 SX TO SURFACE).

CEMENTED IN 3 STAGES:

1ST STAGE: 250 SX 50:50 POZ. TAIL W/150 SX CL "G" (CIRC).

2ND STAGE: 375 SX 50:50 POZ. TAIL W/80 SX CL "G" (CIRC).

3RD STAGE: 330 SX CL "B". TAIL/W 545 SX 50:50 POZ,
80 SX CL "G", (CIRC 200 SX TO PIT).