## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. BOK 1980, Hobbs, NM \$1240	OIL CONSERVATION P.O. Box 200	88	WELL AM NO. 30-039-25211	
DISTRICT II P.O. Drewer DD, Aradia, NM \$1210	O. Drawer DD, Arasia, NM 88210  Santa Fe, New Mexico 87504-2088		S. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos R4., Aziec, NM 87410		:	6. State Oil & Gas Lesse No. E 290-2B	
SUNDRY NO	TICES AND REPORTS ON WE	LLS		
DIFFERENT RES (FORM	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
I. Type of Well: OL OAS WELL WELL	On eza		RINCON UNIT	
2. Name of Operator UNION OIL COMPANY OF	PAI TEORNIA		8. Well No. 168-E	
3. Address of Operator			9. Pool same or Wildox	
3300 N. BUTLER, SUITE  4. Well Location	200, FARMINGTON, NM	87401	BASIN DK/UNDES. GALLUP	
	845 Feet From The South	Line and840	Foot From The East Line	
Section 36	Township 27N R	ange 7W	NMPM RIO ARRIBA County	
	10. Elevation (Show whether			
11. Chec	k Appropriate Box to Indicate		eport, or Other Data	
	NTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIL FOR	V PLUGINO ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORAREY MANDON	CHARGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING VI	1992	CASING TEST AND CE	MENT JOB	
OTHER: OIL CON	I. DIV.	OTHER: COMPL	ETION WORK X	
DICT	9	pat sive perioent dates, inclu	ting estimated date of staning any proposed	
work) SEE RULE 1103.				
11/07		U & FUNCTION TESTED 7-1/16" 3M		
	4,7#, J-55, 8R	/4-3/4" BIT & BHA P/U 2-3/8" RD TBG TO 3,072'. TESTED CSG,		
	BOP'S & LINES. 3,128'. DRLD		"DV" TOOL @	
	TESTED CSG TO	500 PSI. DRL	D CMT TO "DV" TOOL	
	@ 5,335'. DRI	_ 44 _ 444 _ 4 4 4 4		
11/09	R/U EL. RAN DI	SCONTINUOUS C	BL/GR/CCL. TESTED	
11/09	R/U EL. RAN DI CSG & BOP'S TO W/4" CSG GUNS,	SCONTINUOUS C 3,000 PSI. 4 SPF, F/7,4	BL/GR/CCL. TESTED PERFED THE DAKOTA 26' - 7,210'. NO	
11/09	R/U EL. RAN DI CSG & BOP'S TO W/4" CSG GUNS, CHANGE IN SURF	SCONTINUOUS C 3,000 PSI. 4 SPF, F/7,4 FACE FL AFTER	BL/GR/CCL. TESTED PERFED THE DAKOTA 26' - 7,210'. NO PERFORATING. R/D	
11/09	R/U EL. RAN DI CSG & BOP'S TO W/4" CSG GUNS, CHANGE IN SURF	SCONTINUOUS C 3,000 PSI. 4 SPF, F/7,4	BL/GR/CCL. TESTED PERFED THE DAKOTA 26' - 7,210'. NO PERFORATING. R/D	
	R/U EL. RAN DI CSG & BOP'S TO W/4" CSG GUNS, CHANGE IN SURF EL. INSTALLED EQPT.	SCONTINUOUS C 3,000 PSI. 4 SPF, F/7,4 PACE FL AFTER ISOLATION TO	BL/GR/CCL. TESTED PERFED THE DAKOTA 26' - 7,210'. NO PERFORATING. R/D OL. MIRU FRAC	
	R/U EL. RAN DI CSG & BOP'S TO W/4" CSG GUNS, CHANGE IN SURF EL. INSTALLED	SCONTINUOUS C 3,000 PSI. 4 SPF, F/7,4 ACE FL AFTER 1 ISOLATION TO	BL/GR/CCL. TESTED PERFED THE DAKOTA 26' - 7,210'. NO PERFORATING. R/D OL. MIRU FRAC	
I hereby certify that the information above in	R/U EL. RAN DI CSG & BOP'S TO W/4" CSG GUNS, CHANGE IN SURF EL. INSTALLED EQPT.	SCONTINUOUS C 3,000 PSI. 4 SPF, F/7,4 ACE FL AFTER 1 ISOLATION TO	BL/GR/CCL. TESTED PERFED THE DAKOTA 26' - 7,210'. NO PERFORATING. R/D OL. MIRU FRAC	
Thereby certify that the information above in SIGNATURES AND	R/U EL. RAN DI CSG & BOP'S TO W/4" CSG GUNS, CHANGE IN SURF EL. INSTALLED EQPT.  The and complete to the boat of my knowledge and	SCONTINUOUS C 3,000 PSI. 4 SPF, F/7,4 FACE FL AFTER 1 ISOLATION TO 1 Solution. FIELD CLE	BL/GR/CCL. TESTED PERFED THE DAKOTA 26' - 7,210'. NO PERFORATING. R/D OL. MIRU FRAC  RK DATE 11/12/92  TELEPHONE NO. 326-7600	
I hereby certify that the information above in SECHATURE MA	R/U EL. RAN DI CSG & BOP'S TO W/4" CSG GUNS, CHANGE IN SURF EL. INSTALLED EQPT.  The and complete to the bost of my knowledge and LIA VILLERS	SCONTINUOUS C 3,000 PSI. 4 SPF, F/7,4 ACE FL AFTER 1 ISOLATION TO	BL/GR/CCL. TESTED PERFED THE DAKOTA 26' - 7,210'. NO PERFORATING. R/D OL. MIRU FRAC  RK DATE 11/12/92  TELETHONE NO. 326-7600	

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Form	C	100	,
Revie	d	1.1	4

Dager Oring	•			
DISTRICT I P.O. Box 1980, Hobbs, NM 81240  DISTRICT II P.O. Drawer DD, Artesia, NM 81210  OIL CONSERVATION DIVISION P.O. Box 2088  Santa Fe, New Mexico 87504-2088		WELL AM NO. 30-039-25211		
		S. Indicate Type of Lease STATE X	FEE [	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lesse No. E 290-2B	12
SUNDRY NOTICES AND ( DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOR. USE (FORM C-101) FOR S	DORILL OR TO DEEPEN: TAPPLICATION FOR PER	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Na	me
i. Type of Well: Out. OAS WELL X	OTHER		RINCON UNIT	
2. Name of Operator UNION OIL COMPANY OF CALIFORNI	A		8. Well No. 168-E	
3 Address of Operator 3300 N. BUTLER, SUITE 200, FAR	MINGTON, NM 8	7401	9. Pool name or Wildcat BASIN DK/UNDES. GALL	UP
4. Well Location  Unit Letter I :1,845 Feet From the state of the state o	South	Line and840	Feet From The East	Line
Section 36 Townsh	ip 27N Ra	age 7W	NMPM RIO ARRIBA	County
	10. Elevation (Show whether I			
			eport, or Other Data	
NOTICE OF INTENTION	NTO:	SUE	SEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK . PLUG	AND ABANDON L	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON L CHAN	IGE PLANS	COMMENCE DRILLING		IDONMENT []
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:	U	OTHER: COMP	LETION WORK	X
12. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103.	state all perioresi details. On	d give periment dalas, incli	ding estimated date of statting bity propor	vd
11/10	FRAC'D DAKOTA W/1,595 BBLS 35# X-LINKED GEL W/252,100 LBS 20/40 BRADY SAND. BROKE FORMATION DOWN W/2,850 PSI & TREATING PRESSURE RANGED FROM 1,410 TO 3,530 PSI. REMOVED ISOLATION TOOL. PERFED GALLUP W/4" CSG GUNS, 4 SPF, F/6,702' - 6,544'. HAD NO CHANGE FL AFTER PERFORATING. R/D EL. FRAC'D GALLUP W/1,744 BBLS 30# X-LINKED GEL W/245,300 LBS 20/40 BRADY SAND. BROKE FORMATION DOWN W/2,020 PSI & TREATING PRESSURE RANGED F/ 360-2,150 PSI. R/D FRAC EQPT.			
I hereby certify that the information above is true and complete	to the best of my browledge and	belief.		
SIGNATURE MOLIO Wille		FIELD CLE	RK DATE 11	1/12/92
TYPE OR PRINT NAME MALIA VILLE	RS		TELEPHONE NO.	326-7600
(This space for State Use)		011055	general S	
APPROVED BY Original Signed by FRANK T. CH	N/22 m	SUPERVIOLEN	NOV 1	3 1992
CONDITIONS OF AITROVAL, IF ANY:				