

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25211
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 290-2B

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name RINCON UNIT
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	8. Well No. 168-E
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401	9. Pool name or Wildcat BASIN DK/UNDES. GALLUP
4. Well Location Unit Letter <u>I</u> : <u>1,845</u> Feet From The <u>South</u> Line and <u>840</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>27N</u> Range <u>7W</u> NMPM RIO ARRIBA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6,547' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>OIL CON. DIV.</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>COMPLETION WORK</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/07

MIRU RIG. N/U & FUNCTION TESTED 7-1/16" 3M BOP'S. TIH W/4-3/4" BIT & BHA P/U 2-3/8" 4,7#, J-55, 8RD TBG TO 3,072'. TESTED CSG, BOP'S & LINES. DRLD CMT TO "DV" TOOL @ 3,128'. DRLD "DV" TOOL & CONTINUED TIH. TESTED CSG TO 500 PSI. DRLD CMT TO "DV" TOOL @ 5,335'. DRLD "DV" TOOL & CONT TIH. R/U EL. RAN DISCONTINUOUS CBL/GR/CCL. TESTED CSG & BOP'S TO 3,000 PSI. PERFED THE DAKOTA W/4" CSG GUNS, 4 SPF, F/7,426' - 7,210'. NO CHANGE IN SURFACE FL AFTER PERFORATING. R/D EL. INSTALLED ISOLATION TOOL. MIRU FRAC EQPT.

11/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Malia Villers TITLE FIELD CLERK DATE 11/12/92
TYPE OR PRINT NAME MALIA VILLERS TELEPHONE NO. 326-7600

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE NOV 13 1992
CONDITIONS OF APPROVAL, IF ANY:

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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

3. Address of Operator
3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

4. Well Location
Unit Letter I : 1,845 Feet From The South Line and 840 Feet From The East Line

Section 36 Township 27N Range 7W NMPM RIO ARRIBA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6,547' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION WORK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/10

FRAC'D DAKOTA W/1,595 BBLs 35# X-LINKED GEL
W/252,100 LBS 20/40 BRADY SAND. BROKE
FORMATION DOWN W/2,850 PSI & TREATING
PRESSURE RANGED FROM 1,410 TO 3,530 PSI.
REMOVED ISOLATION TOOL. PERFED GALLUP W/4"
CSG GUNS, 4 SPF, F/6,702' - 6,544'. HAD NO
CHANGE FL AFTER PERFORATING. R/D EL. FRAC'D
GALLUP W/1,744 BBLs 30# X-LINKED GEL
W/245,300 LBS 20/40 BRADY SAND. BROKE
FORMATION DOWN W/2,020 PSI & TREATING
PRESSURE RANGED F/ 360-2,150 PSI. R/D FRAC
EQPT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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