

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2086
Santa Fe, New Mexico 87504-2086

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

DEC 1 0 1992

OIL CON. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1. a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					WELL API NO. 30-039-25211					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					5. Indicate type of Lease STATE ☒ FEE ☐					
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA					6. State Oil & Gas Lease No. E 290-2B					
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401					7. Lease Name or Unit Agreement Name RINCON UNIT					
4. Well Location Unit Letter I : 1845 Feet From The SOUTH Line and 840 Feet from the EAST Line Section 36 Township 27N Range 7W NMPM RIO ARRIBA County					8. Well No. 168-E					
10. Date Spudded 9/19/92					11. Date T.D. Reached 10/03/92		12. Date Compl.(Ready to Prod.) 11/10/92		13. Elevations(DF & RKB, RT, GR, etc.) 6547' GR	
15. Total Depth 7523'		16. Plug Back T.D. 7482'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Rotary Tools Drilled By 0-7523'		14. Elev. Casinghead Cable Tools		
19. Producing Interval(s) of this completion - Top, Bottom, Name 6506-6710' LARGO GALLUP					20. Was Directional Survey Made NO					
21. Type Electric and other Logs Run DIL/GR/Z-DEN/NEU/SP/CAL					22. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		
8 5/8"		24#		373'		12 1/4"		SEE ATTACHED		
5 1/2"		17#		7529'		7 7/8"				
		UPPER DV TOOL @		3132'						
		LOWER DV TOOL @		5338'						
		SLIDING SLEEVE @		6726'						
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 3/8"		7311'		6735'						
26. Perforation record (interval, size, and number)										
6506-44', 6550-88', 6598-6638', 6702-10', W/4 SPF, 496 HOLES										
27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED								
6506-6710'		1,744 BBLS 30# X-LINKED GEL								
		W/245,300 LBS 20/40 BRADY								
		SAND								
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
		FLOWING				SHUT IN				
Date of Test		Hours Tested		Choke Size		Prod's For		Oil - Bbl.		
11/27/92		24		18/64"		Test Period		-0-		
Flowing Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		
255 PSI		---						204		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		VENTED				Test Witnessed By				
						LES GIMBEL				
30. List Attachments										
CEMENTING RECORD										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature		Printed Name		Title		Date				
Malia Sower		MALIA SOWER		FIELD CLERK		12/08/92				

LEASE NAME & NO.: RINCON UNIT #168E
API NO: 30-039-25211
STATE OIL & GAS LEASE NO.: E 290-2B
UNIT LETTER: I SEC.36-T27N-R7W
1,845' FSL & 840' FEL

CEMENTING REPORT

SURFACE: 250 SX CL "B"

CEMENTED IN 3 STAGES:

1ST STAGE; 460 SX 50-50-4
TAIL W/150 SX PREM CMT
(CIRC OUT p 60 SX CMT TO PIT)

2ND STAGE; 290 SX 50-50-4
(GOOD CIRC THROUGHOUT STAGE 2)

3RD STAGE; 335 SX CL "B"
TAIL W/470 SX 50-50-4
(CIRC 80 SX CMT TO SURF)