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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1088
Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

DEC 10 1992

WELL COMPLETION OR RECOMPLETION RECORD					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA					
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401					
4. Well Location Unit Letter <u>I</u> : <u>1845</u> Feet From The <u>SOUTH</u> Line and <u>840</u> Feet from the <u>EAST</u> Line Section <u>36</u> Township <u>27N</u> Range <u>7W</u> NMPM <u>RIO ARRIBA</u> County					
10. Date Spudded 9/19/92	11. Date T.D. Reached 10/03/92	12. Date Compl.(Ready to Prod.) 11/10/92	13. Elevations(DF & RKB, RT, GR, etc.) 6547' GR	14. Elev. Casinghead	
15. Total Depth 7523'	16. Plug Back T.D. 7482'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By <u>0-7523'</u>	19. Producing Interval(s) of this completion - Top, Bottom, Name <u>7198-7438' BASIN DAKOTA</u>	
21. Type Electric and other Logs Run DIL/GR/Z-DEN/NEU/SP/CAL			22. Was Well Cored NO		
CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"		24#	373'	12 1/4"	SEE ATTACHED
5 1/2"		17#	7529'	7 7/8"	
		UPPER DV TOOL @	3132'		
		LOWER DV TOOL @	5338'		
		SLIDING SLEEVE @	6726'		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 3/8"	7311'		6735'		
26. Perforation record (interval, size, and number)					
7198-7210', 7294-7314', 7330-36', 7346-74', 7382-7402', 7416-20', 7426-38', W/4 SPF, 408 HOLES					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7198-7438'		1,595 BBLs 35# X-LINKED GEL			
		W/252,100 LBS 20/40 BRADY			
		SAND			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
		FLOWING			SHUT IN
Date of Test	Hours Tested	Choke Size	Prod's For	Oil - Bbl.	Gas - MCF
12/04/92	24	16/64"	Test Period	7	547
Flowing Tubing Press	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.
450 PSI	---	Hour Rate			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
VENTED					LES GIMBEL
30. List Attachments					
CEMENTING RECORD					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature <u>Malia Sower</u>		Printed Name <u>MALIA SOWER</u>		Title <u>FIELD CLERK</u>	Date <u>12/08/92</u>

RINCON UNIT 168-E

37. SUMMARY OF POROUS ZONES: (Show all important areas of porosity and cementation observed; record laterals; and all drill-stem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
FRUITLAND	2714	2917	COAL; GAS	OJO ALAMO	2105	2105
PICTURED CLIFFS	2917	3032	SS; GAS, 15-19% Ø	KIRTLAND	2406	2406
CHACRA SS	3817	4064	SS; GAS, 10-12% Ø	FRUITLAND	2714	2714
CLIFF HOUSE	4598	4620	SS; GAS, 11-13% Ø	PICTURED CLIFFS	2917	2917
MENELEE	4620	5116	COAL, SS; GAS	LEWIS	3032	3032
PT. LOOKOUT	5116	5525	SS; GAS, 8-15% Ø	CHACRA SS	3817	3817
TOCITO SS	6703	6714	SS; GAS, OIL, TT, SLTY	CLIFF HOUSE	4598	4598
GRANEROS SS	7173	7210	SS; GAS, 8-12% Ø	MENELEE	4620	4620
DAKOTA	7294	7440	SS; GAS, 4-12% Ø	PT. LOOKOUT	5116	5116
				MANCOS	5525	5525
				GALLUP	6188	6188
				TOCITO SS	6703	6703
				GREENHORN	7076	7076
				GRANEROS	7134	7134
				DAKOTA	7294	7294
				BURRO CANYON	7440	7440

RECEIVED

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CON. D. D.
DIST.

LEASE NAME & NO.: RINCON UNIT #168E
API NO: 30-039-25211
STATE OIL & GAS LEASE NO.: E 290-2B
UNIT LETTER: I SEC.36-T27N-R7W
1,845' FSL & 840' FEL

CEMENTING REPORT

SURFACE: 250 SX CL "B"

CEMENTED IN 3 STAGES:

1ST STAGE; 460 SX 50-50-4
TAIL W/150 SX PREM CMT
(CIRC OUT p 60 SX CMT TO PIT)

2ND STAGE; 290 SX 50-50-4
(GOOD CIRC THROUGHOUT STAGE 2)

3RD STAGE; 335 SX CL "B"
TAIL W/470 SX 50-50-4
(CIRC 80 SX CMT TO SURF)