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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised I-1-89
See Instructions
at Notion of Page

DISTRICE II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

UNION OIL COMPANY OF						1	NI NO.	_	
	CALIFOR	NIA	···			30-	039-2521	<u>l</u>	
ddiess									
3300 N. BUTLER, SUIT		ARMING	TON, NM	87401					
eason(s) for Filing (Check proper box)		_	_	☐ Oth	s (Please expli	ain)			
ew Well			Transporter of:						-
ecompletion []	Oil		Dry Gas 📙						
hange in Operator	Casinghead	Gas []	Condensale [				<del></del>		
change of operator give name  d address of previous operator									
•	4 NID 4 17 4	cn.							
DESCRIPTION OF WELL	<del></del>		Pool Name, Includi	Cd		1 1/2 1	<del> </del>	1	No
rase Name RINCON UNIT		Well No. 168-E	-	ng Pompalon N DAKOTA			of Lease Federal or Fee	E 290	ase No.
catios		100-E	DASI	N DAKOIA	·			L 290	-ZD
<b>+</b>	104	_	co	וויייוו	. 040			EACT	
Unit Letter $\underline{\hspace{1cm}}^{\hspace{1cm}}$	:184		Feet From The SC	Line	and040	Fo	et From The	EAST	Line
Section 36 Townsh	i <b>p</b> 27N		Range 7W	NT.	1PM,		RIO ARR	TRΔ	County
Section 30 Towns	11 2/11		rongo / M	1.111			KIO AKK	LDA	
. DESIGNATION OF TRAI	NSPORTER	OF OI	L AND NATU	RAL GAS					
ine of Authorized Transporter of Oil		address to wh	ich approved	copy of this for	n is to be se	ni)			
MERIDIAN OIL INC.					39, FARN	MINGTON,	NM 8	37499	
me of Authorized Transporter of Casin	or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS		i ·	2, EL I		** *				
well produces oil or liquids,	Unit !	Sec.	Twp. Rge.	le gas actually		When		<del></del>	
e location of tanks.	I	36	27N 7W	N(		i_	ASAP		
his production is commingled with that	t from any other	r lease or p	ool, give comming!	ing order numb	er:				
COMPLETION DATA					•	-			
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v	Dill Res'v
Designate Type of Completion		Ì	X	X		<b>i</b>			1
le Spudded	Date Compl.	. Ready to	Prod.	Total Depth			P.B.T.D.		
9/19/92		11/10/92			7523'			7482 <b>'</b>	
vations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
6547' GR	BASIN DAKOTA			7198'			7311'		
Turations							Depth Casing		
7198-7438' BA	SIN DAKOT						l	7523 <b>'</b>	·
				CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·		
ווכו כ מוזכ	1 (140)	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
HOLE SIZE							1		
12 1/4"		8 5/			373'		1	SX	
		5 1/	2"		7529 <b>'</b>		1	SX SX	
12 1/4"		5 1/ 2 3/	2" 8"		7529 <b>'</b> 7311'		1		
12 1/4" 7 7/8"		5 1/ 2 3/ PACKER	2" 8"		7529 <b>'</b>		1		
12 1/4" 7 7/8"  TEST DATA AND REQUE	ST FOR A	5 1/ 2 3/ PACKER LLOWA	2" 8"		7529' 7311' 6735'		170	5 SX	- ha 2 540
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after	ST FOR AI	5 1/ 2 3/ PACKER LLOVA al volume d	2" 8"	be equal to or	7529' 7311' 6735'		170	5 SX	W E
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after	ST FOR A	5 1/ 2 3/ PACKER LLOVA al volume d	2" 8"	be equal to or	7529' 7311' 6735'		170	5 SX	TWE
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank	ST FOR AI	5 1/ 2 3/ PACKER LLOWA	2" 8"	be equal to or Producing Me	7529' 7311' 6735' exceed top allothod (Flow, pu		dep be	S SX	AF
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank	ST FOR AI	5 1/ 2 3/ PACKER LLOWA	2" 8"	be equal to or	7529' 7311' 6735' exceed top allothod (Flow, pu		170	S SX	AF
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  ingth of Test	ST FOR AI	5 1/ 2 3/ PACKER LLOWA	2" 8"	be equal to or Producing Me	7529' 7311' 6735' exceed top allothod (Flow, pu		dep below	S SX	992
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  ingth of Test	ST F()R AI recovery of tota Date of Test Tubing Press	5 1/ 2 3/ PACKER LLOWA	2" 8"	be equal to or Producing Me Casing Pressu	7529' 7311' 6735' exceed top allothod (Flow, pu		dep be	CON	992 . DIV
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  ingth of Test  tual Prod. During Test	ST F()R AI recovery of tota Date of Test Tubing Press	5 1/ 2 3/ PACKER LLOWA	2" 8"	be equal to or Producing Me Casing Pressu	7529' 7311' 6735' exceed top allothod (Flow, pu		dep below	S SX	992 . DIV
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  nigth of Test  tual Prod. During Test  AS WELL	Tubing Press	5 1/2 3/PACKER LLOWA al volume a	2" 8"	be equal to or Producing Me Casing Pressu Water - Bbis.	7529' 7311' 6735' exceed top allo thod (Flow, pu		c.) De Choke Size	EC1 0 CON DIST.	992 . DIV
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  nigth of Test  tual Prod. During Test  AS WELL tual Prod. Test - MCF/D	CST F()R AI recovery of total Date of Test Tubing Press Oil - Bbls.	5 1/2 3/PACKER LLOVA al volume a	2" 8"	be equal to or Producing Me Casing Pressu	7529' 7311' 6735' exceed top allo thod (Flow, pu		choke Size	EC1 0 CON DIST.	992 . DIV
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  Ingth of Test  Itual Prod. During Test  AS WELL  Itual Prod. Test - MCF/D  547	Tubing Press Oil - Bbls.	5 1/2 3/PACKER LLOVA al volume a	2" 8" BLE of load oil and must	be equal to or Producing Me Casing Pressu Water - Bbls.	7529' 7311' 6735' exceed top allot thod (Flow, put) re		Choke SizeD	EC1 0 CON DIST.	992 . DIV
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank	CST FOR AI recovery of total Date of Test Tubing Press Oil - Bbls.  Length of To 24 Tubing Press	5 1/2 3/PACKER LLOWA al volume a sure est HRS. sure (Shus-	2" 8" BLE . of load oil and must	be equal to or Producing Me Casing Pressu Water - Bbis.	7529' 7311' 6735' exceed top allot thod (Flow, put) re		Choke Size  Gravity of Cor  S55  Choke Size	EC1 0  CON DIST.	992 . DIV
12 1/4" 7 7/8"  TEST DATA AND REQUEL WELL (Test must be after the First New Oil Run To Tank  agth of Test  ual Prod. During Test  AS WELL tual Prod. Test - MCF/D  547 ting Method (pitot, back pr.)  BACK PRESSURE	Tubing Press Oil - Bbls.  Length of To 24 Tubing Press	5 1/2 3/PACKER LLOWA al volume a sure  est HRS. sure (Shus-	2" 8" BLE flood oil and must	be equal to or Producing Me Casing Pressu Water - Bbls.	7529' 7311' 6735' exceed top allot thod (Flow, put) re		Choke SizeD	EC1 0  CON DIST.	992 . DIV
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank  ingth of Test  itual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  547  ing Method (pitot, back pr.)  BACK PRESSURE	Tubing Press Oil - Bbls.  Length of To 24 Tubing Press	5 1/2 3/PACKER LLOWA al volume a sure  est HRS. sure (Shus-	2" 8" BLE flood oil and must	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	7529' 7311' 6735' exceed top allothod (Flow, puter	mp, gas lýt, e	Choke Size  Gravity of Co.  55°  Choke Size  16/64'	EC1 0  CON DIST.	992 . DIV 3
12 1/4" 7 7/8"  TEST DATA AND REQUEL WELL (Test must be after the First New Oil Run To Tank	Tubing Press Oil - Bbls.  Length of Tell Tubing Press CATE OF	5 1/2 3/PACKER LLOVA al volume a sure HRS. sure (Shut- 580 PS) COMP Dil Conserv	2" 8" BLE of load oil and must in) I LIANCE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	7529' 7311' 6735' exceed top allothod (Flow, puter	mp, gas lýt, e	Choke Size  Gravity of Cor  S55  Choke Size	EC1 0  CON DIST.	992 . DIV 3
TEST DATA AND REQUEL WELL (Test must be after the First New Oil Rus To Tank the first New Oil Rus To Tank that Prod. During Test  AS WELL tual Prod. Test - MCF/D  547  ting Method (pitot, back pr.)  BACK PRESSURE  COPERATOR CERTIFIC I hereby certify that the rules and reguent in the production of th	CATE OF	5 1/2 3/PACKER LLOVA al volume a sure HRS. sure (Shut- 580 PS) COMP oil Conservation give	2" 8" BLE of load oil and must in) I LIANCE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	7529' 7311' 6735' exceed top allothod (Flow, puter left) re  sate/MMCF 7 re (Shut-in)	ISERV	Choke Size  Gravity of Cor  55' Choke Size  16/64'	EC1 0 CON DIST.	992 . DIV 3
TEST DATA AND REQUEL WELL (Test must be after the First New Oil Run To Tank  Ingth of Test  AS WELL that Prod. During Test  AS WELL that Prod. Test - MCF/D  547  Sing Method (pitot, back pr.)  BACK PRESSURE  I. OPERATOR CERTIFIC I hereby certify that the rules and reguent in the production of the pr	CATE OF	5 1/2 3/PACKER LLOVA al volume a sure HRS. sure (Shut- 580 PS) COMP oil Conservation give	2" 8" BLE of load oil and must in) I LIANCE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	7529' 7311' 6735' exceed top allothod (Flow, puter	ISERV	Choke Size  Gravity of Co.  55°  Choke Size  16/64'	EC1 0 CON DIST.	992 . DIV 3
12 1/4" 7 7/8"  TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank  mgth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  547  ting Method (pitot, back pr.)  BACK PRESSURE  1. OPERATOR CERTIFIC I hereby certify that the rules and regi Division have been complied with and is true and complete to the best of my	Tubing Press Oil - Bbls.  Length of Tex Tubing Press Oil - Bris.  Length of Tex Tubing Press 15 CATE OF	5 1/2 3/PACKER LLOVA al volume a sure HRS. sure (Shut- 580 PS) COMP oil Conservation give	2" 8" BLE of load oil and must in) I LIANCE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	7529' 7311' 6735' exceed top allothod (Flow, puter left) re  sate/MMCF 7 re (Shut-in)	ISERV	Choke Size  Gravity of Cor  55' Choke Size  16/64'	EC1 0 CON DIST.	992 . DIV 3
TEST DATA AND REQUEL WELL (Test must be after te First New Oil Run To Tank  Ingth of Test  MS WELL  Tual Prod. During Test  AS WELL  Tual Prod. Test - MCF/D  547  Aing Method (pitot, back pr.)  BACK PRESSURE  I. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CATE OF	5 1/2 3/PACKER LLOVA al volume a sure HRS. sure (Shut- 580 PS) COMP oil Conservation give	2" 8" BLE of load oil and must in) I LIANCE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	7529' 7311' 6735' exceed top allot thod (Flow, put) re  sate/MMCF 7 re (Shut-in) DIL CON	ISERVA	Choke Size  Gravity of Cor  55' Choke Size  16/64'	EC1 0 CON DIST.	992 . DIV 3
12 1/4" 7 7/8"  TEST DATA AND REQUEL WELL (Test must be after the First New Oil Run To Tank  Ingth of Test  Itual Prod. During Test  AS WELL  Itual Prod. Test - MCF/D  547  Aing Method (pitot, back pr.)  BACK PRESSURE  I. OPERATOR CERTIFIC I hereby certify that the rules and reguence of the best of my  Signature	Tubing Press Oil - Bbls.  Length of Tex Tubing Press Oil - Bris.  Length of Tex Tubing Press 15 CATE OF	5 1/2 3/PACKER LLOWA al volume a sure  est HRS. sure (Shus- 580 PS: COMP oil Conservenation give d belief,	2" 8" BLE of load oil and must in) I LIANCE ration n above	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	7529' 7311' 6735' exceed top allot thod (Flow, put) re  sate/MMCF 7 re (Shut-in) DIL CON	ISERVA	Choke Size  Gravity of Co  S55  Choke Size  16/64'  ATION D	EC1 0 CON DIST.	992 . DIV 3
TEST DATA AND REQUEL WELL (Test must be after the First New Oil Run To Tank  Ingth of Test  Stual Prod. During Test  AS WELL  Stual Prod. Test - MCF/D  547  Sing Method (pitot, back pr.)  BACK PRESSURE  I. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Tubing Press Oil - Bbls.  Length of Tex Tubing Press Oil - Bris.  Length of Tex Tubing Press 15 CATE OF	5 1/2 3/PACKER LLOWA al volume a sure  est HRS. sure (Shus- 580 PS: COMP oil Conservenation give d belief,	2" 8" BLE of load oil and must in) I LIANCE	be equal to or Producing Me Casing Pressu Water - Bbis. Bbis. Conden Casing Pressu  Date  By	7529' 7311' 6735' exceed top allothod (Flow, put) re  sate/MMCF 7 re (Shut-in) ——— OIL CON	ISERVA d DE	Choke Size  Gravity of Co  S55  Choke Size  16/64'  ATION D	EC1 0 CON DIST.	992 . DIV 3
12 1/4" 7 7/8"  TEST DATA AND REQUEL WELL (Test must be after te First New Oil Run To Tank  Ingth of Test  Itual Prod. During Test  AS WELL  Itual Prod. Test - MCF/D  547  Ing Method (pitot, back pr.)  BACK PRESSURE  I. OPERATOR CERTIFIC I hereby certify that the rules and reguent is true and complete to the best of my  Signature  MALIA SOWER	Tubing Press Oil - Bbls.  Length of Tex Tubing Press Oil - Bris.  Length of Tex Tubing Press 15 CATE OF	5 1/2 3/PACKER LLOWA al volume a sure  est HRS. sure (Shus- 580 PS) COMP oil Conserveration give d belief,  FIEL 505/3	2" 8" BLE of load oil and must in) I LIANCE ration a shove	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	7529' 7311' 6735' exceed top allothod (Flow, put) re  sate/MMCF 7 re (Shut-in) ——— OIL CON	ISERVA d DE	Choke Size  Gravity of Cor  555  Choke Size  16/64'  ATION D  Choke Size  18/84	EC1 0 CON DIST.	992 . DIV 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.