

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079364
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 3300, N. BUTLER, STE. 200, FARMINGTON, NM (505) 326-7600	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 850' FNL & 800' FWL SEC. 28, T27N, R6W	8. Well Name and No. RINCON UNIT 127M
	9. API Well No. 30-039-25214
	10. Field and Pool, or Exploratory Area BLANCO MV/ BASIN DK
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SPUD/ SURF CSG.	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/2 MIRU Arapahoe rig #11. Spudded well @ 4:00 PM 9/2/92. Drld a 12 1/4" hole to 80'. Circ 1/4 hr & POOH. Ran & cmtd 8 jts of 8 5/8" 24# J-55 ST&C csg @ 380' w/2% CACL₂ + 1/4 sx Flocel mixed @ 15.6 PPG (1.18 yld). Displaced plug w/FW & bumped W/750 PSI. Released press & float held. CIP @ 3:15 AM 9/3/92. Had 62 sx cmt ret to surf.

9/3 Cut off 8 5/8" csg. Installed 11" 3M x 8 5/8" SO csghd. N/U BOP's w/rotating head & manifold system. Tested BOP's to 3,000 PSI. Tested csg to 1500 PSI for 10 min. TIH & tagged cmt @ 320'. Drld out plug & cmt.

RECEIVED
SEP 15 1992

14. I hereby certify that the foregoing is true and correct

ACCEPTED FOR RECORD

Signed Maria Wilbers

Title FIELD CLERK

Date 9-14-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SEP 15 1992

FARMINGTON RESOURCE AREA

BY JMM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD