

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #127M

9. API Well No.

30-039-25214

10. Field and Pool, or Exploratory Area

BLANCO MV/BASIN DK

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 800' FWL
SEC. 28, T27N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION WORK

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/8 R/U FRAC EQPT. TESTED LINES TO 5,000 PSI. FRAC'D DAKOTA W/1,748 BBLs OF 35 # X-LINKED GEL & 273,000# 20/40 MESH BRADY SAND. HAD BREAKDOWN @ 1,974 PSI W/AVG RATE OF 30 BPM @ INCREASING CONCENTRATIONS F/2-10 LB/GAL. HAD MAX PRESS OF 2,300 PSI & ISIP OF 1,900 PSI. HAD AVG TREATING PRESS OF 1,400 PSI. PULLED OUT ISOLATION TOOL. R/U EL. SET CIBP @ 5,400'. TESTED TO 3,000 PSI. PERFED MESA VERDE F/4,884-4,930', 5,224-76', W/4" GUN, 4 SPF, TOTAL OF 396 SHOTS. ALL SHOTS FIRED. R/D EL. FRACED MV W/1,618 BBLs OF 30# X-LINKED GEL & 237,200# 20/40 MESH ARIZONA SAND. HAD BREAKDOWN @ 1,800 PSI W/ AVG RATE OF 30 BPM @ INCREASING CONCENTRATIONS F/2-10 LB/GAL. HAD AVG PRESS OF 660 PSI & MAX PRESS OF 1,010 PSI. HAD ISIP OF 670 PSI 15 MIN SIP OF 580 PSI. R/D FRAC EQPT. SECURED WELL.

14. I hereby certify that the foregoing is true and correct

Signed Malia Butler

Title FIELD CLERK

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON RESERVOIR AREA