

Amended

Form J160-3
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #127M

9. API Well No.

30-039-25214

10. Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV

11. County or Parish, State

RIO ARRIBA, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 800' FWL

SEC. 28-T26N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other

COMPLETION WORK

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completions on the Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/12

bled off & pumped 40 BBLs 2% KCL WTR TO KILL WELL. TIH W/NOTCHED COLLAR & FIRESTOP ON 2 3/8" TBG TO 7,662'. WASHED TO ETD @ 7,730'. CIRC W/ AIR FOR 7 HRS MAKING 10 BBL SWEEPS EVERY 2 HRS. POOH W/21 JTS. LEFT WELL FLARING TO PIT OVERNIGHT.

10/13

FLARED WELL OVERNIGHT. TIH W/21 JTS TO 7,716'. WASHED TO ETD @ 7,730'. CIRC W/AIR FOR 9 HRS, MAKING 10 BBL SWEEPS EVERY 2 HRS TO CLEAN UP WELL. POOH 21 JTS. LEFT WELL FLARING TO PIT OVERNIGHT.

10/14

PUMPED 20 BBLs KCL WTR DOWN TBG. POOH W/225 JTS TBG, REMOVE FIRESTOP SUB & FLOAT. TIH W/SAWTOOTH COLLAR, 1 JT 2 3/8" TBG, BAKER MODEL "F" NIPPLE, 244 JTS TBG, 2 3/8" SUB. BLEW HOLE CLEAN W/AIR & 5 BBL SWEEP. LANDED TBG @ 7,641'. N/D BOP & N/U TREE. KICK WELL OF W/AIR DOWN CSG & FLOW UP TBG.

Landed TBG at 7656'

14. I hereby certify that the foregoing is true and correct

Signed Malia SawyerTitle FIELD CLERKDate 12/08/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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(June 1990)UNITED STATES
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BUREAU OF LAND MANAGEMENT

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Use "APPLICATION FOR PERMIT—" for such proposals

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(Note: Report results of multiple completion on 1/3 Completion or Recompletion Report and Log for 1/3)10/14
(CONT.)

10/16

SHUT OFF COMPRESSORS & FLOW THRU TBG, CP 380,
PITOT GAUGE GAS RATE @ 2 PSI F/869 MCFD.
SHUT IN WELL FOR NIGHT.
WELL FLOWED UP CSG/TBG ANNULUS OVERNIGHT.
ESTIMATED GAS RATE W/PITOT GAGE @ 1,065 MCFD.
BLEW AROUND W/AIR. KICKED WELL OFF FLOWING
UP TBG. LEFT WELL FLOWING FOR CLEAN UP
PERIOD. RDMO RIG.

14. I hereby certify that the foregoing is true and correct

Signed Maria SawyerTitle FIELD CLERKDate 12/08/92

(This space for Federal or State office use)

Approved by _____

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Title _____

Date _____

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Budget Bureau No. 1004-0137
Expires August 31, 1985

NMOCB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
FRUITLAND	2990	3195	COAL; GAS
PICTURED CLIFFS	3195	3356	SS; GAS, 14-18% $\emptyset$
CHACRA SS	4150	4348	SS; GAS, 10-12% $\emptyset$
CLIFF HOUSE	4858	4980	SS; GAS, 9-12% $\emptyset$
MENEFEE	4980	5444	COAL, SS; GAS
PT. LOOKOUT	5444	5817	SS; GAS, 10-16% $\emptyset$
TOCITO SS	6972	6990	SS; GAS, 8-11% $\emptyset$
GRANEROS SS	7424	7468	SS; GAS, 8-13% $\emptyset$
DAKOTA	7549	7676	SS; GAS, 3-11% $\emptyset$

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	2346	2346.
KIRTLAND	2662	2662
FRUITLAND	2990	2990
PICTURED CLIFFS	3195	3195
LEWIS	3356	3356
CHACRA SS	4150	4150
CLIFF HOUSE	4858	4858
MENEFEE	4980	4980
PT. LOOKOUT	5444	5444
MANCOS	5817	5817
GALLUP	6417	6417
TOCITO SS	6972	6972
GREENHORN	7329	7329
GRANEROS	7396	7396
DAKOTA	7549	7549
BURRO CANYON	7676	7676

LEASE NAME: RINCON UNIT #127-M
LEASE NUMBER: SF-079364
API NUMBER: 30-039-25214
BASIN DAKOTA/BLANCO MESA VERDE
850' FNL & 800' FWL, SEC. 28, T27N-R6W

SURFACE CEMENTING: 240 SX CL "B"

CEMENTED IN 3 STAGES:

1ST STAGE: 250 SX 50-50-4
TAIL W/150 SX CL "G"
(CIRC. THROUGHOUT STAGE 1)

2ND STAGE: 350 SX 50-50-4
TAIL W/80 SX CL "G"
(CIRC. THROUGHOUT STAGE 2)

3RD STAGE: 330 SX ECONOLITE
545 SX 50-50-4
TAIL W/80 SX CL "G"
(CIRC. THROUGHOUT STAGE 3)

CIRC. 150 SX CMT TO SURFACE
