

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other _____
3. NAME OF OPERATOR: UNION OIL COMPANY OF CALIFORNIA
4. ADDRESS OF OPERATOR: 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 850' FNL & 800' FWL
At top prod. interval reported below
At total depth _____

OIL CON. DIV
DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.: SF-079364
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
8. UNIT AGREEMENT NAME: RINCON UNIT
9. FARM OR LEASE NAME: RINCON UNIT #127-M
10. WELL NO.: 30-039-25214
11. FIELD AND POOL, OR WILDCAT: BASIN DAKOTA
12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 28, T27N, R6W
13. COUNTY OR PARISH: RIO ARriba
14. STATE: NM

15. DATE SPUDDED: 9/2/92
16. DATE T.D. REACHED: 9/20/92
17. DATE COMPL. (Ready to prod.): 10/9/92
18. ELEVATIONS (OF, RKB, BT, CR, ETC.): 6656' GR.
19. ELEV. CASINGHEAD: _____
20. TOTAL DEPTH, MD & TVD: 7775'
21. PLUG, BACK T.D., MD & TVD: 7730'
22. IF MULTIPLE COMPL., HOW MANY: 2
23. INTERVALS DRILLED BY: ROTARY TOOLS: 0-7775' CABLE TOOLS: _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 7424 - 7642' BASIN DAKOTA
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: SP-DIL/SPEC DEN/DUAL SPACED NEUTRON/CALIPER GR/CCL
27. WAS WELL CORRED: NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	380'	12 1/4"	SEE ATTACHED	
5 1/2"	17#	7774'	7 7/8"		
	UPPER DV @	3578'			
	LOWER DV @	5707'			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7656'	5252'

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7424-7452', 7550-7574', 7584-7600', 7606-7642', 4 SPF 416 HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7424-7642'	1748 BBLS 35# X-LINKED GEL W/273,000# 20/40 BRADY SAND

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/03/92	24	16/64"	→	-0-	366	3	----
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
390 PSI	-----	→				55°	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
VENTED						LES GIMBEL	

45. LIST OF ATTACHMENTS: CEMENTING RECORD

46. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records.

SIGNED Malina Sower TITLE FIELD CLERK DATE 12/08/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	2990	3195	COAL; GAS	OJO ALAMO	2346	2346
PICTURED CLIFFS	3195	3356	SS; GAS, 14-18% Ø	KIRTLAND	2662	2662
CHACRA SS	4150	4348	SS; GAS, 10-12% Ø	FRUITLAND	2990	2990
CLIFF HOUSE	4858	4980	SS; GAS, 9-12% Ø	PICTURED CLIFFS	3195	3195
MENEFEE	4980	5444	COAL, SS; GAS	LEWIS	3356	3356
PT. LOOKOUT	5444	5817	SS; GAS, 10-16% Ø	CHACRA SS	4150	4150
TOCITO SS	6972	6990	SS; GAS, 8-11% Ø	CLIFF HOUSE	4858	4858
GRANEROS SS	7424	7468	SS; GAS, 8-13% Ø	MENEFEE	4980	4980
DAKOTA	7549	7676	SS; GAS, 3-11% Ø	PT. LOOKOUT	5444	5444
				MANCOS	5817	5817
				GALLUP	6417	6417
				TOCITO SS	6972	6972
				GREENHORN	7329	7329
				GRANEROS	7396	7396
				DAKOTA	7549	7549
				BURRO CANYON	7676	7676

LEASE NAME: RINCON UNIT #127-M
LEASE NUMBER: SF-079364
API NUMBER: 30-039-25214
BASIN DAKOTA/BLANCO MESA VERDE
850' FNL & 800' FWL, SEC. 28, T27N-R6W

SURFACE CEMENTING: 240 SX CL "B"

CEMENTED IN 3 STAGES:

1ST STAGE: 250 SX 50-50-4
TAIL W/150 SX CL "G"
(CIRC. THROUGHOUT STAGE 1)

2ND STAGE: 350 SX 50-50-4
TAIL W/80 SX CL "G"
(CIRC. THROUGHOUT STAGE 2)

3RD STAGE: 330 SX ECONOLITE
545 SX 50-50-4
TAIL W/80 SX CL "G"
(CIRC. THROUGHOUT STAGE 3)

CIRC. 150 SX CMT TO SURFACE